

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

August 6, 2004

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
NORTH CHAPITA 259-5
SW/SW, SEC. 5, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-41370
UTE INDIAN TRIBAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

AUG 30 2004

DIV. OF OIL, GAS & MINING

001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

5. Lease Serial No.

U-41370

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.

NORTH CHAPITA 259-5

9. API Well No.

43-047-35917

3a. Address **P.O. BOX 1815**

VERNAL, UT 84078

3b. Phone No. (Include area code)

(435)789-0790

10. Field and Pool, or Exploratory

NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **851' FSL, 707' FWL**

At proposed prod. Zone

630485X SW/SW 40.06 011
4435340Y -109.47008

11. Sec., T., R., M., or Blk. and Survey or Area

**SEC. 5, T9S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*

13.6 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish

UINTAH

13. State

UTAH

15. Distance from proposed*

location to nearest **707'**

property or lease line, ft.
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease

524

17. Spacing Unit dedicated to this well

6

18. Distance from proposed location*

to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth

11,000'

20. BLM/BIA Bond No. on file

NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

4791.1 FEET GRADED GROUND

22. Approximate date work will start*

UPON APPROVAL

23. Estimated duration

45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Ed Trotter

Name (Printed/Typed)

Ed Trotter

Date

August 6, 2004

Title

Agent

Approved by (Signature)

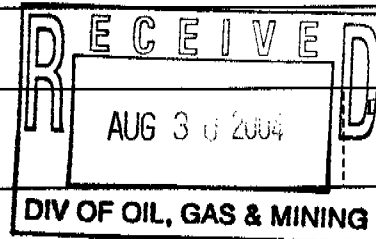
**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

Name (Printed/Typed)

DATE: **8-14-04**

BY: **[Signature]**

Title



Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

**Federal Approval of this
Action is Necessary**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

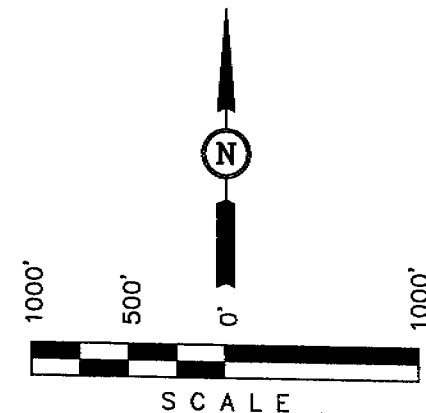
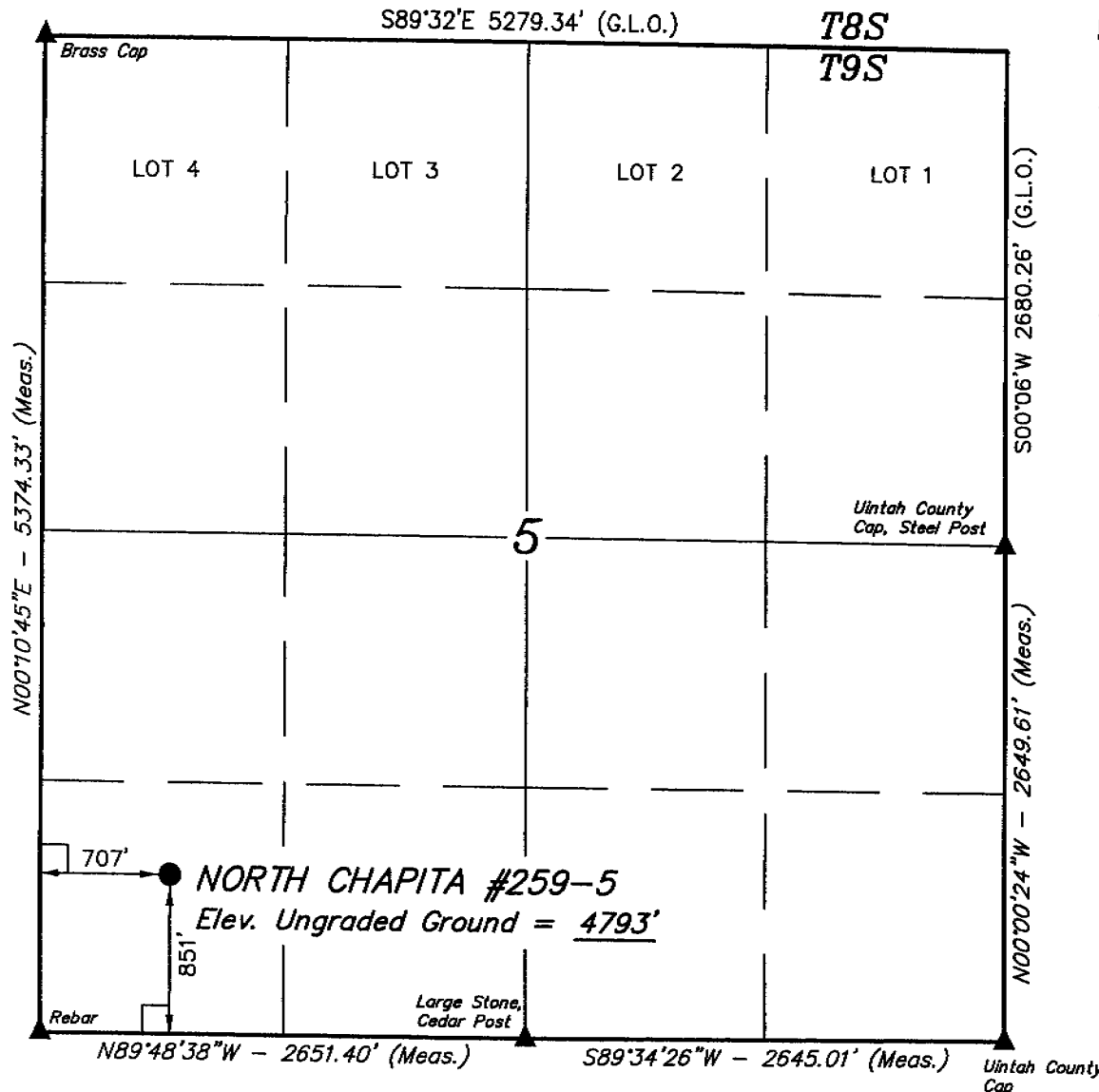
Well location, NORTH CHAPITA #259-5, located as shown in the SW 1/4 SW 1/4 of Section 5, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO. 16319
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 27)
LATITUDE = 40°03'36.46" (40.060128)
LONGITUDE = 109°28'12.43" (109.470119)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-15-04	DATE DRAWN: 03-18-04
PARTY G.S. M.B. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

NORTH CHAPITA 259-05 SW/SW, SEC. 5, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,391'
Wasatch	5,171'
Island	7,639'
KMV Price River	8,082'
KMV Price River Middle	8,753'
KMV Price River Lower	9,567'
Sego	10,043'
KMV Castlegate	10,193'
Base Castlegate	10,433'
KMV Blackhawk	10,608'

EST. TD: 11,000'

Anticipated BHP 4800 PSI

3. PRESSURE CONTROL EQUIPMENT:

Intermediate Hole – 3000 PSIG
Production Hole – 3000 PSIG
BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' – 45'	45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	45' - 2300' +/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' – TD +/-KB	11,000' +/-	4 1/2"	11.6 #	P-110	LT&C	7560 PSI	10,710 PSI	284,000#

Note: The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

EIGHT POINT PLAN

NORTH CHAPITA 259-05 SW/SW, SEC. 5, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

5. Float Equipment:

Intermediate Hole Procedure (45'-±2300')

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (± 2300'-TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, P-110 burst rating or equivalent marker collars or short casing joints at ± 8,082' (Top of Price River) and ± 4,700' (400' above the Wasatch) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above Island top (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Intermediate Hole Procedure (45'-± 2300'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure (± 2300'-TD):

Drilling Fluid:

DEPTH	MUD WT.	VIS	PV	YP	GELS	PH	FLUID LOSS	LGS	DAP
feet	ppg	sec	cp	lb/100ft ²	@ 120°		ml	%	ppb
2,700' - 4,685'	8.4-8.5	28 -32	1 -3	0 -2	N/C	8.5-9.0	N/C	<2	N/C
4,685' - 8,910'	8.5-9.0	30 -34	2 -5	1 -2	N/C	8.5-9.5	<40	<3	N/C
8,910' - 10,325'	9.0-11.0	40 -44	8 -14	8 -12	<6/<20	9.0-9.5	10 -20	<6	N/C

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

EIGHT POINT PLAN

NORTH CHAPITA 259-05
SW/SW, SEC. 5, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: No Open Hole Logs.
Cased Hole Logs will be run.

9. CEMENT PROGRAM:

Surface Hole Procedure (0-45' Below GL)

Lead: 300 sks (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Intermediate Hole Procedure (45'± 2300'):

Option #1

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Option 2:

Lead: 210 sks: (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Tail: 720 sks: (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Production Hole Procedure (± 2300' to TD)

Lead: 500 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 ft³/sk., 9.06 gps water

Tail: 1700 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

EIGHT POINT PLAN

NORTH CHAPITA 259-05
SW/SW, SEC. 5, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Intermediate Hole (45' -± 2300'):

Lost circulation

Production Hole (± 2300'-TD):

Sloughing shales and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

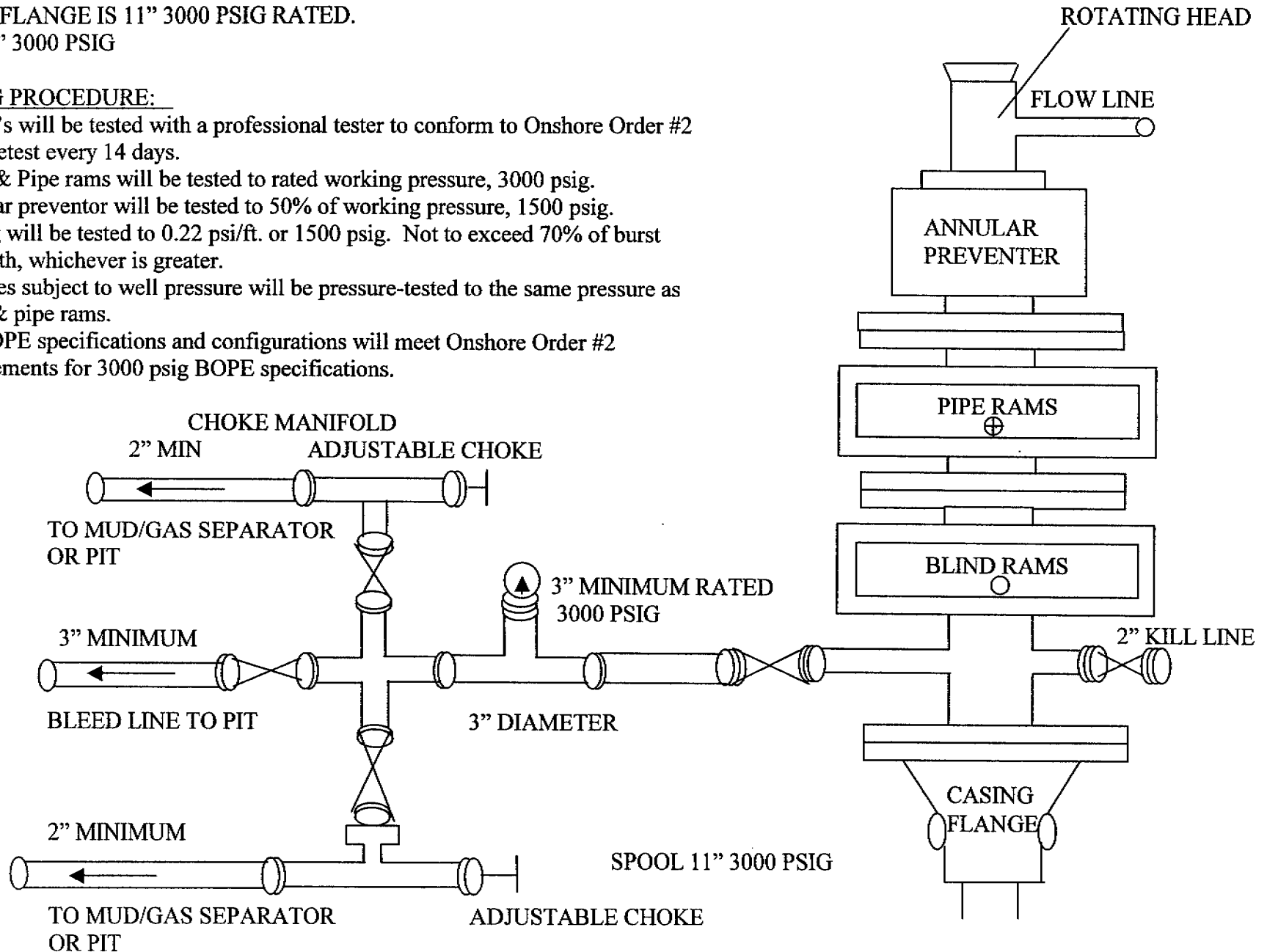
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
CASING FLANGE IS 11" 3000 PSIG RATED.
BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: North Chapita 259-5
Lease Number: U-41370
Location: 851' FSL & 707' FWL, SW/SW, Sec. 5,
T9S, R22E, S.L.B.&M., Uintah County
Surface Ownership: Ute Indian Tribe

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction
of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to
spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running
casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running
casing and tests.

First Production
Notice - within five (5) business days after new
Well begins or production resumes after
Well has been off production for more
than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of
Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 13.6 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.1 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of

drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 6*

B. Producing wells - 31*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house, and attached piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 250' from proposed location to a point in the SW/SW of Section 5, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses BIA administered lands, thus a Right-of -Way grant will be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the West side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities required will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a construction in the unit or other lease or unit boundary change), the BIA will process a change in authorization to the appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from the Ouray Brine Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Tribal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location

and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BIA administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the Northwest corner of the location.

The flare pit will be located downwind of the prevailing wind direction on the North side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored South and West of Corner #6.

Access to the well pad will be from the East.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BIA or SMA specifications. A cattleguard with an adjacent 16-foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Tribal land, or any fence between Tribal land and private land, the operator will contact the BIA, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 12 months from the date of well completion. Before any dirt work takes place, the reserve pit will be

completely dry and all cans, barrels, pipe, fluid, and hydrocarbons, will be removed.

Contact appropriate surface management agency for required seed mixture.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BIA will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Tribal

Location: Tribal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs.

The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds

along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BIA, or the appropriate County Extension Office. On BIA administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Tribal Lands after the conclusion of drilling operations or at any other time without BIA authorization. However, if BIA authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BIA does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The BIA office shall be notified upon site completion prior to moving on the drilling rig.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **North Chapita 259-5 Well, located in the SW/SW of Section 5, T9S, R22E, Uintah County, Utah; Lease #U-41370;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

August 6, 2004
Date

[Signature]
Agent

EOG RESOURCES, INC.
NORTH CHAPITA #259-5
SECTION 5, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 44.6 MILES.

EOG RESOURCES, INC.

NORTH CHAPITA #259.5

LOCATED IN UTAH COUNTY, UTAH

SECTION 5, T9S, R22E, S.L.B.&M.

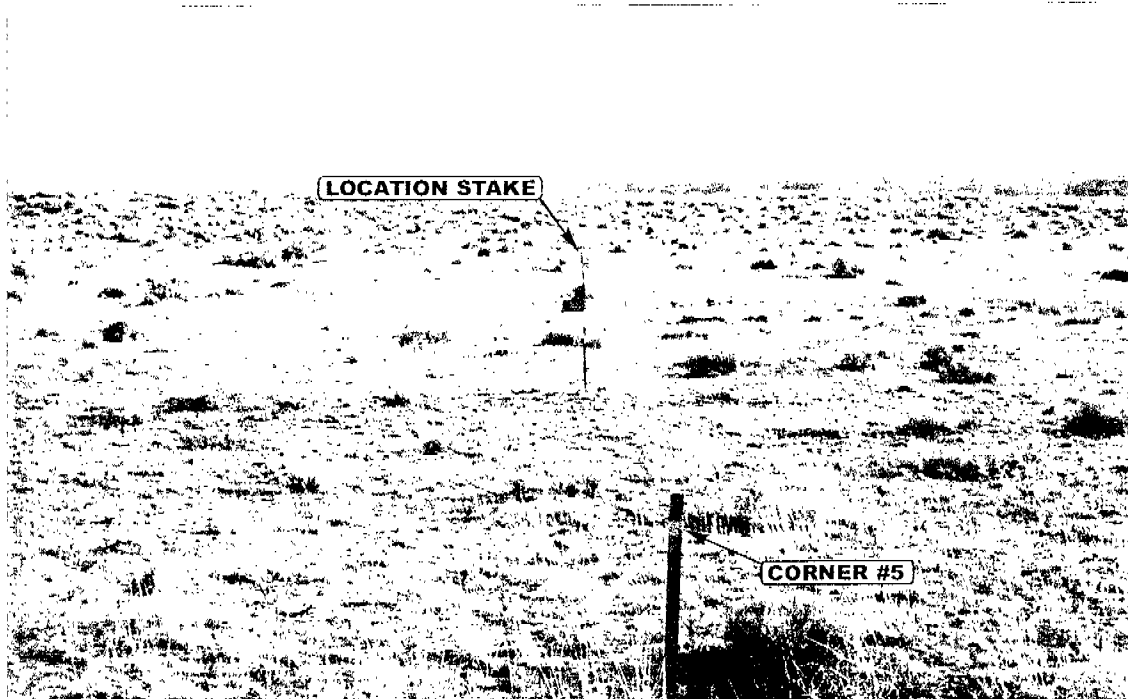


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY

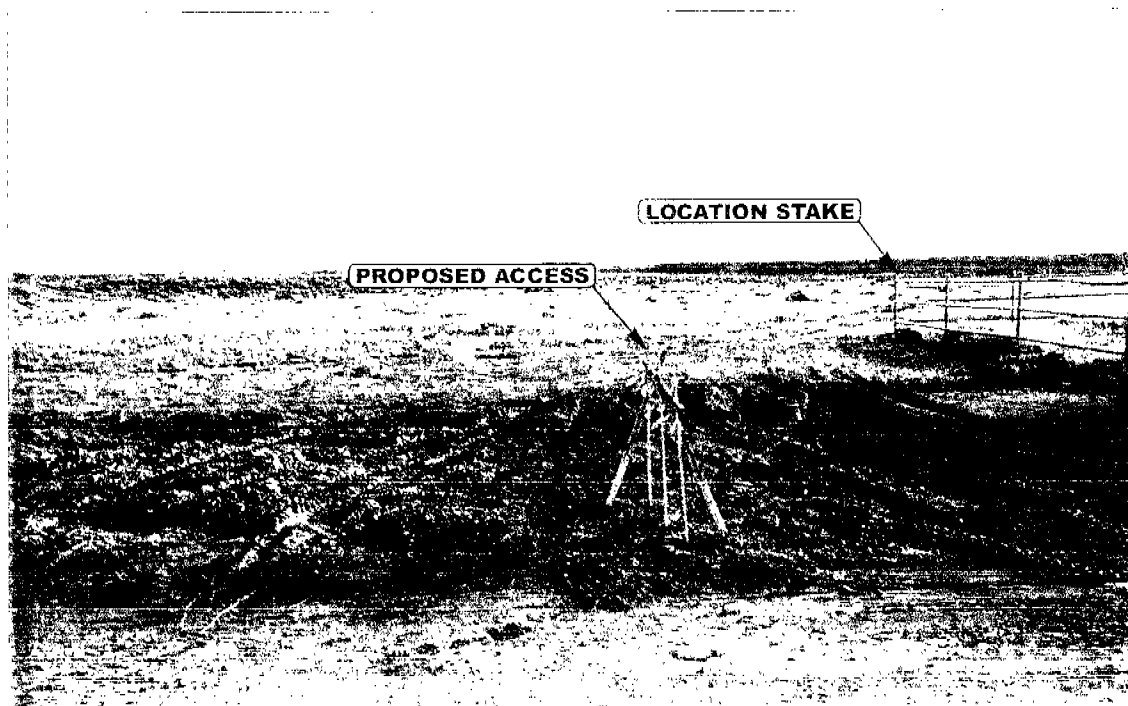


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



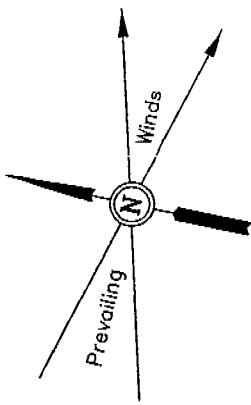
Since 1994

Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 melsta@elsinc.com

DATE: 09/11/08		11	9	8	PHOTO
MONTH DAY YEAR		11	9	8	
PAKEN BY: GS.	DRAWN BY: P.M.	REVISED: 00-00-00			

EOG RESOURCES, INC.

LOCATION LAYOUT FOR
NORTH CHAPITA #259-5
SECTION 5, T9S, R22E, S.L.B.&M.
851' FSL 707' FWL

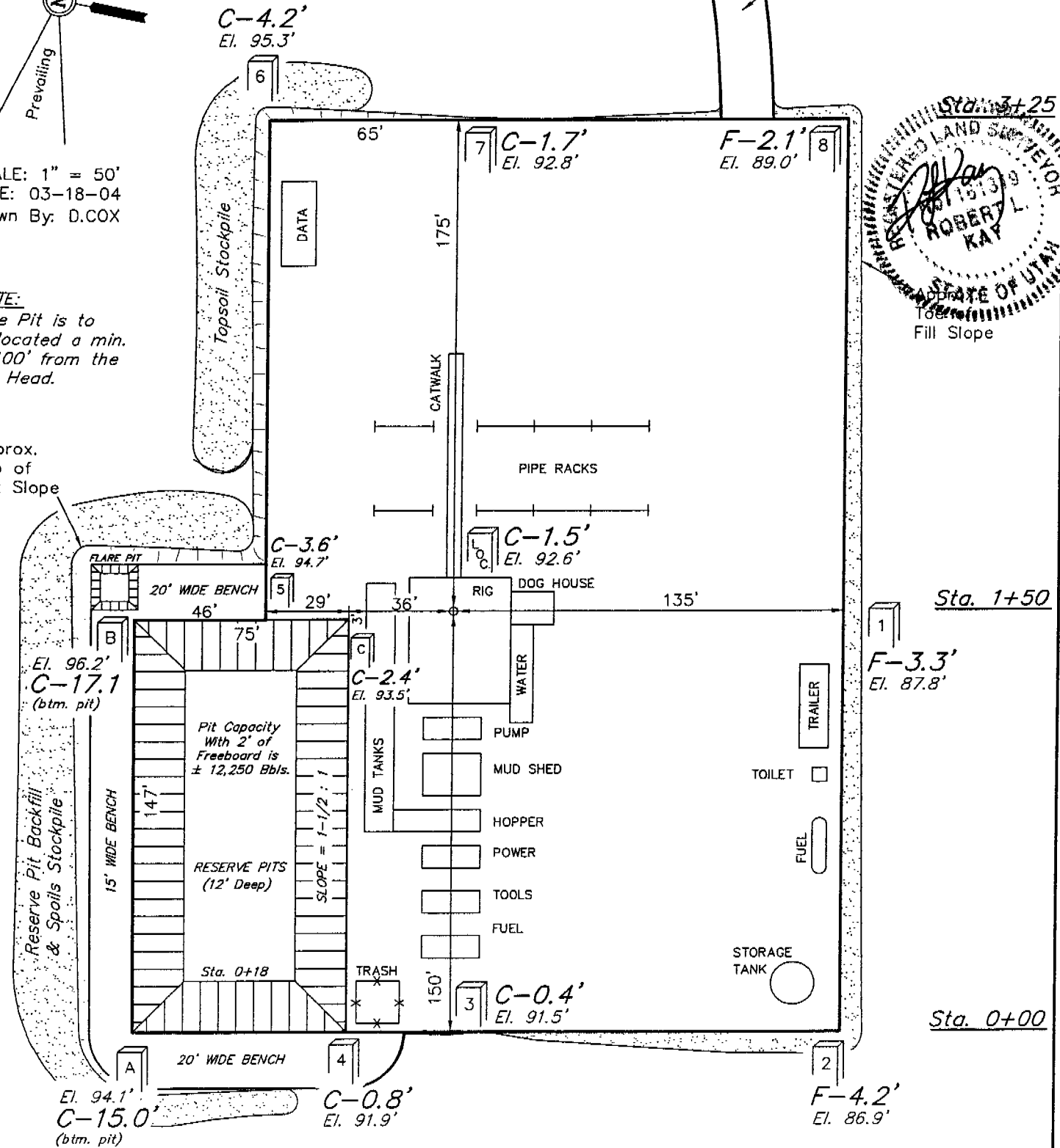
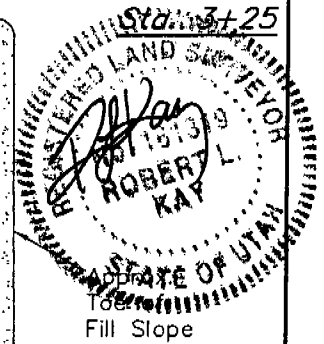


SCALE: 1" = 50'
DATE: 03-18-04
Drawn By: D.COX

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Top of Cut Slope

Proposed Access Road

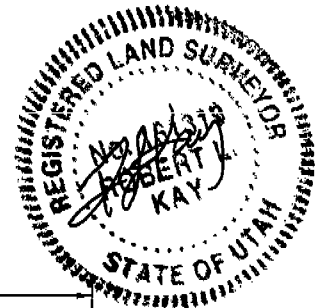


Elev. Ungraded Ground at Location Stake = 4792.6'
Elev. Graded Ground at Location Stake = 4791.1'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

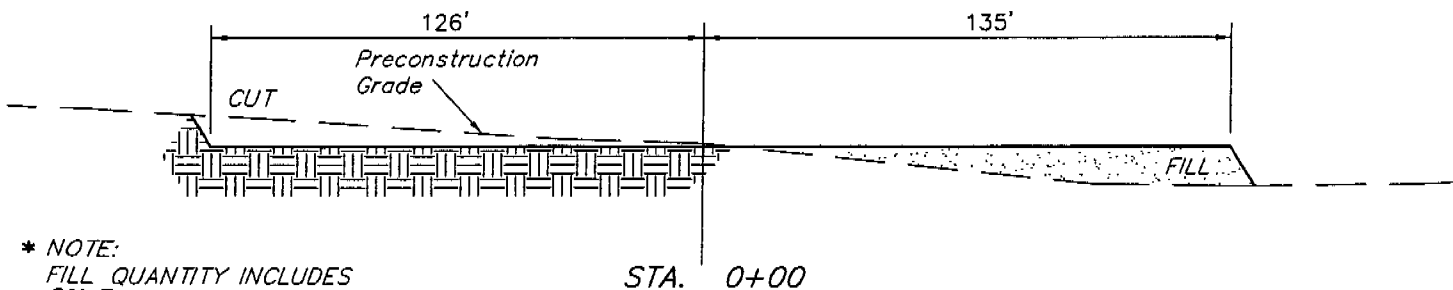
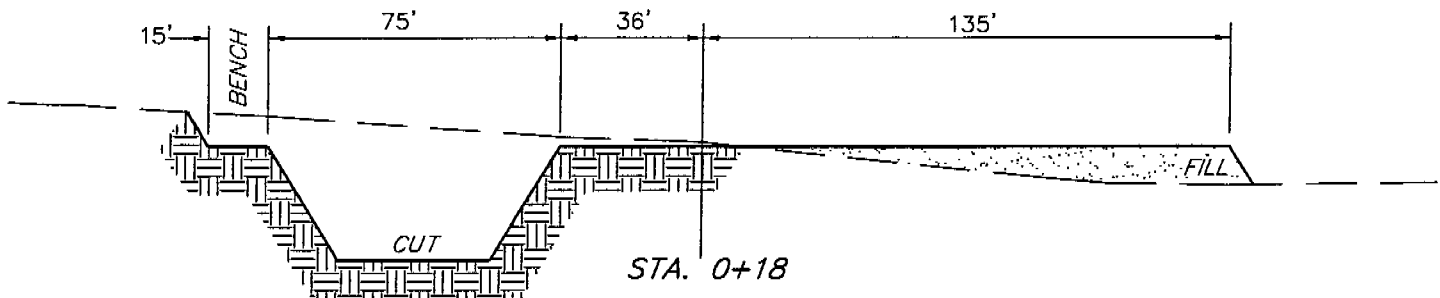
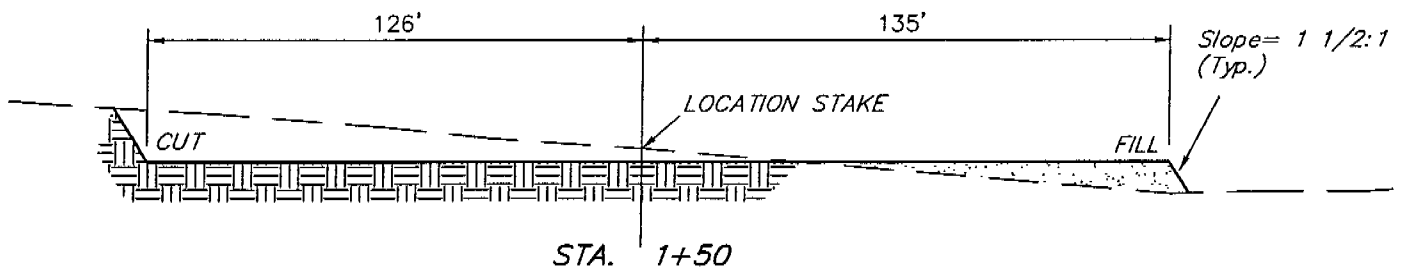
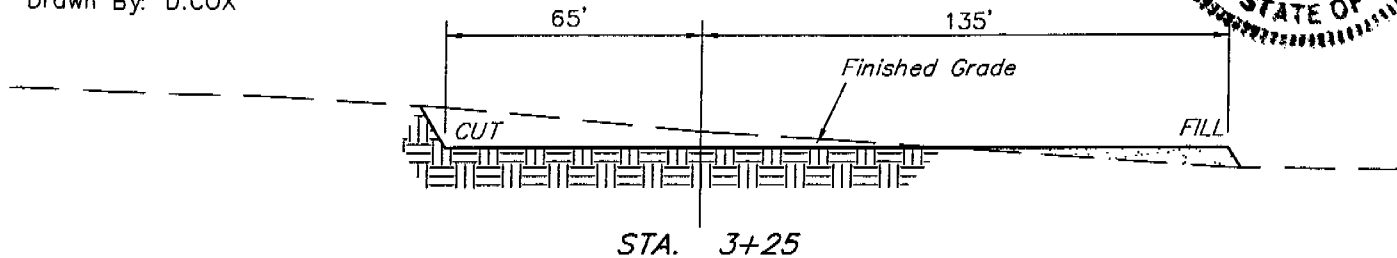
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR
NORTH CHAPITA #259-5
SECTION 5, T9S, R22E, S.L.B.&M.
851' FSL 707' FWL



1" = 20'
X-Section
Scale
1" = 50'

SCALE: 1" = 50'
DATE: 03-18-04
Drawn By: D.COX



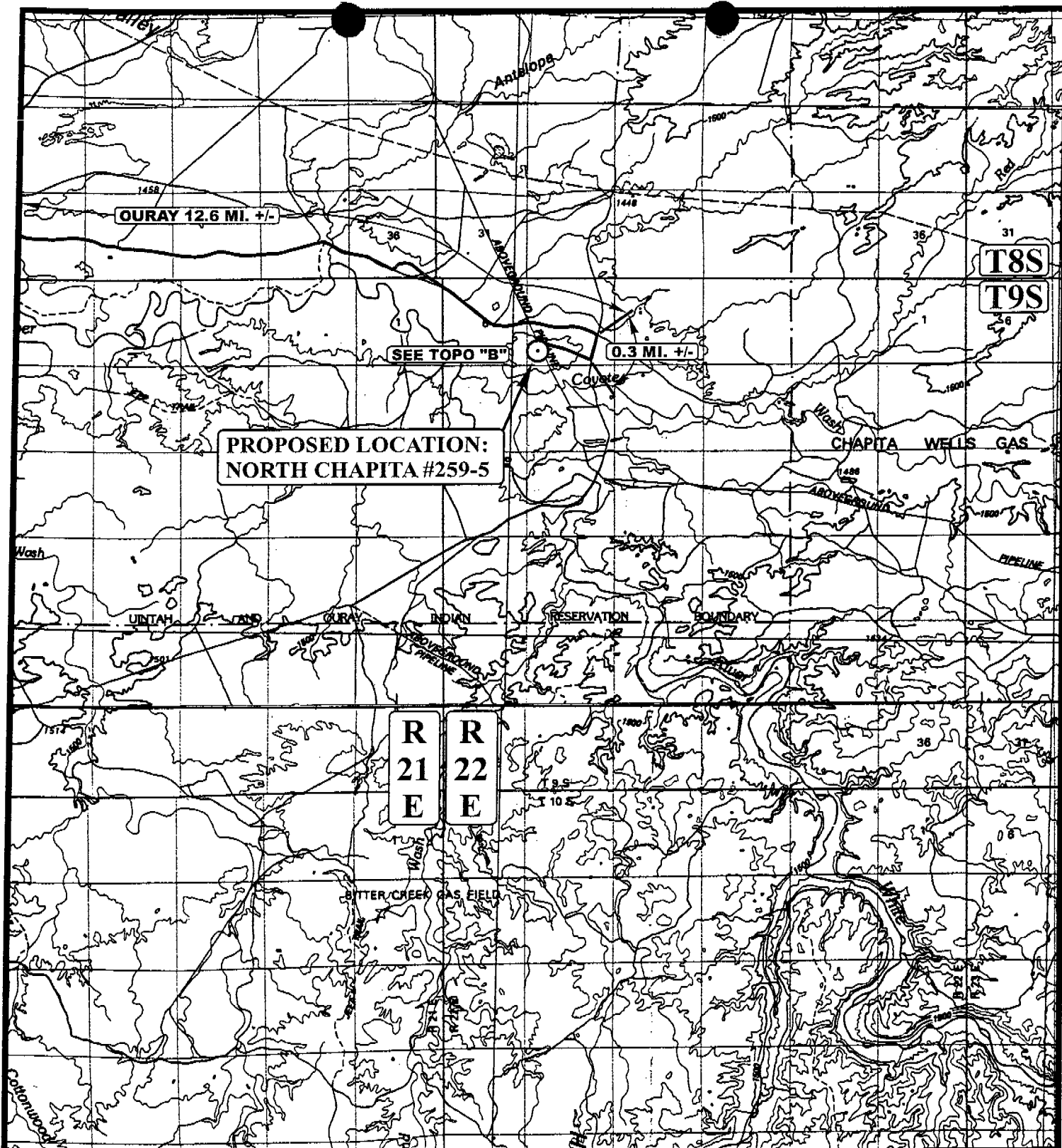
* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

(12") Topsoil Stripping = 3,170 Cu. Yds.
Remaining Location = 5,610 Cu. Yds.
TOTAL CUT = 8,780 CU.YDS.
FILL = 3,950 CU.YDS.

EXCESS MATERIAL = 4,830 Cu. Yds.
Topsoil & Pit Backfill
(1/2 Pit Vol.) = 4,830 Cu. Yds.
EXCESS UNBALANCE = 0 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

N



EOG RESOURCES, INC.

NORTH CHAPITA #259-5
SECTION 5, T9S, R22E, S.L.B.&M.
851' FSL 707' FWL



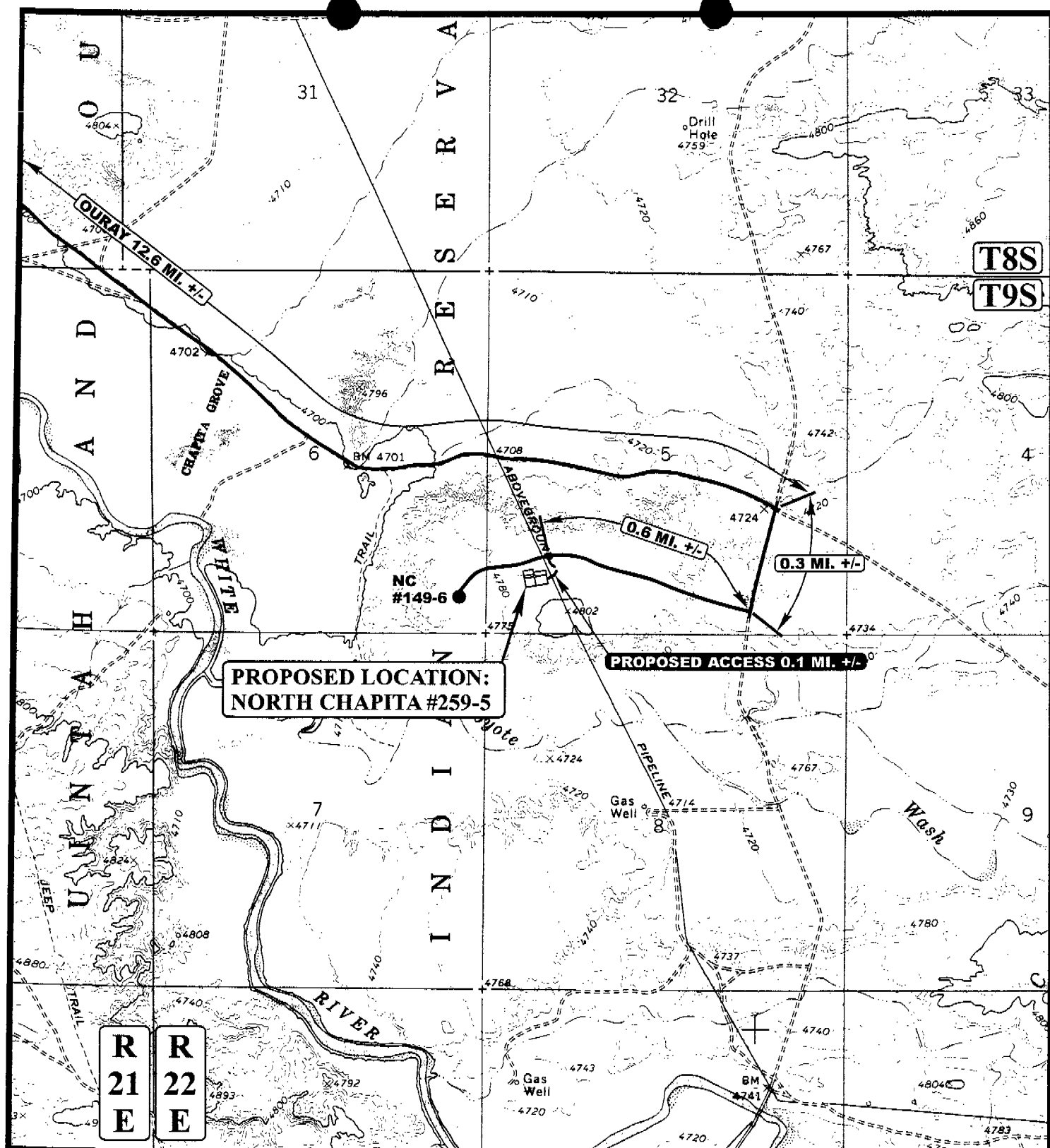
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

07 22 04
 MONTH DAY YEAR

SCALE: 1:100,000 **DRAWN BY: P.M.** **REVISED: 00-00-00**





LEGEND:

- EXISTING ROAD
 PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

NORTH CHAPITA #259-5
SECTION 5, T9S, R22E, S.L.B.&M.
851' FSL 707' FWL



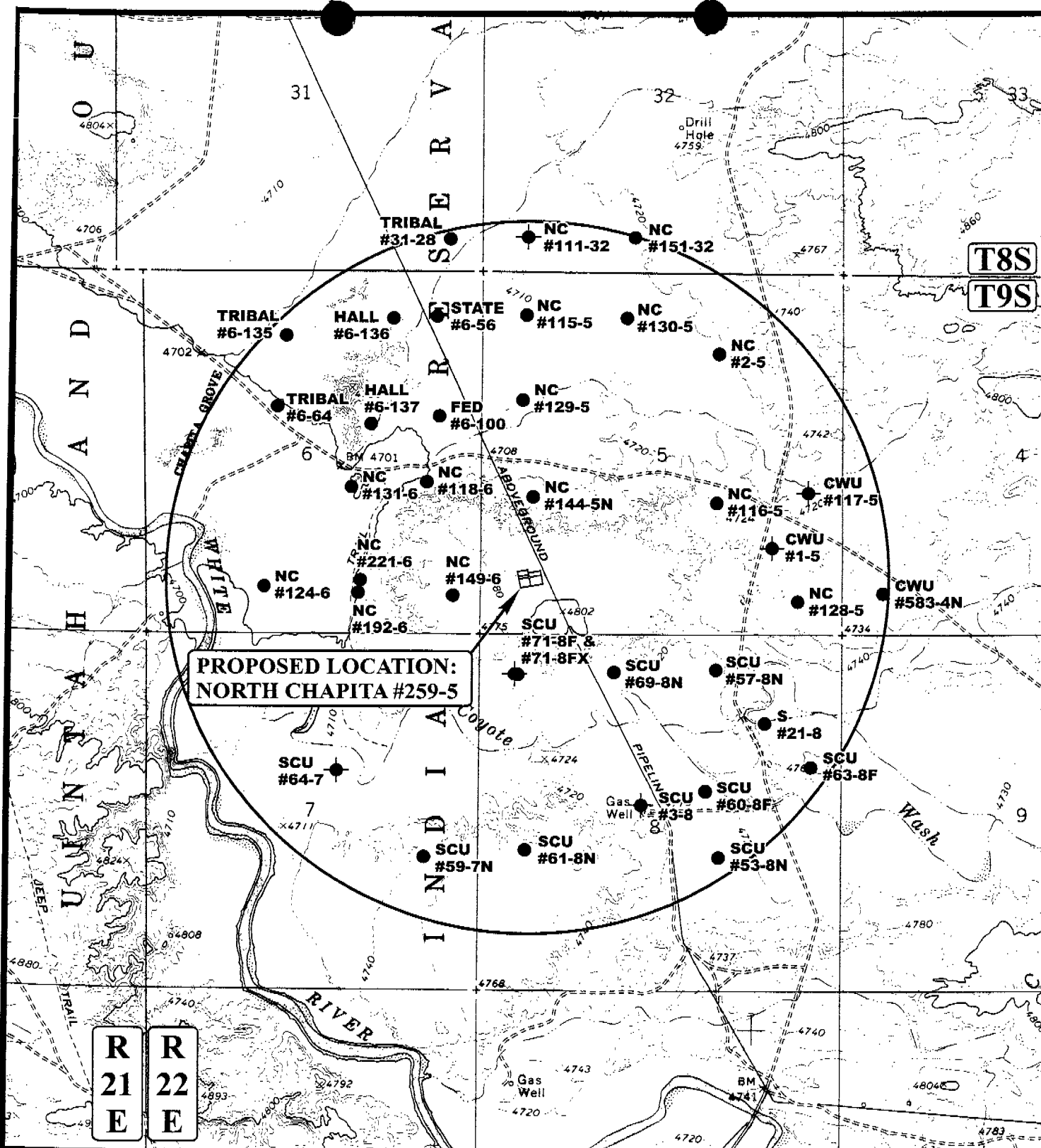
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

04 28 04
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

NORTH CHAPITA #259-5
SECTION 5, T9S, R22E, S.L.B.&M.
851' FSL 707' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

04 28 04
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00



003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/30/2004

API NO. ASSIGNED: 43-047-35917

WELL NAME: N CHAPITA 259-5

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWSW 05 090S 220E

SURFACE: 0851 FSL 0707 FWL

BOTTOM: 0851 FSL 0707 FWL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-41370

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: BLKHK

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

Geology

Surface

LATITUDE: 40.06011

LONGITUDE: -109.4701

RECEIVED AND/OR REVIEWED:

☒ Plat☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)☒ Potash (Y/N)☒ Oil Shale 190-5 (B) or 190-3 or 190-13☒ Water Permit

(No. 49-1501)

☒ RDCC Review (Y/N)

(Date:)

☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit

☒ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

Drilling Unit

Board Cause No:

Eff Date:

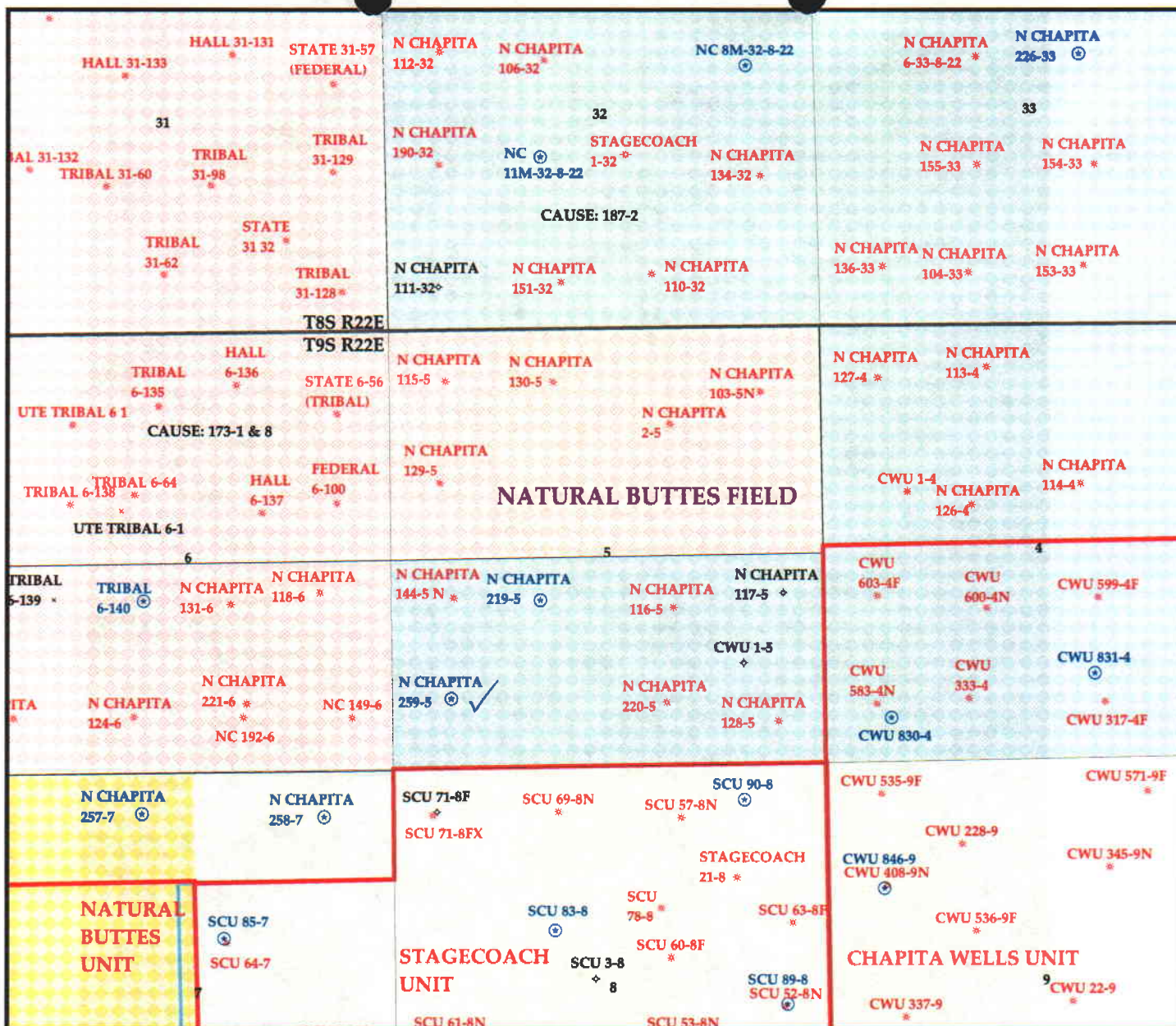
Siting:

R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1. Federal Approval
2. Spacing Strip



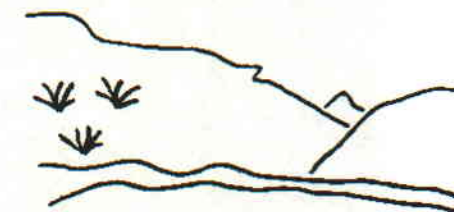
OPERATOR: EOG RESOURCES INC (N9550)

SEC. 5 T.9S R.22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 9-SEPTEMBER-2004



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

September 14, 2004

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: North Chapita 259-5 Well, 851' FSL, 707' FWL, SW SW, Sec. 5, T. 9 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35917.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number North Chapita 259-5
API Number: 43-047-35917
Lease: U-41370

Location: SW SW **Sec.** 5 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other

☐ Single Zone ☒ Multiple Zone

2. Name of Operator

EOG RESOURCES, INC.

3a. Address P.O. BOX 1815

VERNAL, UT 84078

3b. Phone No. (Include area code)

(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface 851' FSL, 707' FWL

SW/SW

At proposed prod. Zone

5. Lease Serial No.

U-41370

6. If Indian, Allottee or Tribe Name

UTE INDIAN TRIBE

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.

NORTH CHAPITA 259-5

9. API Well No.

43,047,35917

10. Field and Pool, or Exploratory

NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area

SEC. 5, T9S, R22E,
S.L.B.&M.

14. Distance in miles and direction from nearest town or post office*

13.6 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed*

location to nearest
property or lease line, ft. 707'

(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease

524

17. Spacing Unit dedicated to this well

18. Distance from proposed location*

to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth

11,000'

20. BLM/BIA Bond No. on file

NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

4791.1 FEET GRADED GROUND

22. Approximate date work will start*

UPON APPROVAL

23. Estimated duration

45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the
SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file
(see Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required
by the authorized officer.

25. Signature

Ed Trotter

Name (Printed/Typed)

Ed Trotter

Date

August 6, 2004

Title

Agent

NOV 22 2004

Approved by (Signature)

Thomas R. Blum

Name (Printed/Typed)

DATE OF OIL, GAS & MINING

11/10/2004

Title

Assistant Field Manager
Mineral Resources

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

04721105H

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.

Well Name & Number: North Chapita 259-5

Lease Number: U-41370

API Number: 43-047-35917

Location: SWSW Sec. 5 T.9S R. 22E

Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 5M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

Option 1 of the intermediate casing cementing program does not meet the minimum requirements necessary to ensure protection of usable water and will not be permitted.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to intermediate casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well This submission will replace the requirement for submittal of paper logs to the BLM.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

EOG Resources, Inc. (EOG) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All EOG personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

EOG employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

EOG employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

EOG will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). EOG shall receive written notification of authorization or denial of the requested modification. Without authorization, EOG will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. EOG shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified archaeologist accompanied by a Tribal Technician will monitor any trenching construction of the pipeline.

At the North Chapita 257-7 well, a ROW, 30 feet wide and 870 feet long, shall be granted by BIA for the new access road. A corridor ROW, 30 feet wide and 849 feet long, shall be granted for the pipeline construction.

At the North Chapita 259-5 well, a ROW, 30 feet wide and 364 feet long, shall be granted by BIA for the new access road. The pipeline construction and tie-in would be within the location construction ROW.

At the Natural Buttes Unit 384-23E well, a ROW, 30 feet wide and 437 feet long, shall be granted by BIA for the new access road. A corridor ROW, 30 feet wide and 248 feet long, shall be granted for the pipeline construction.

At the Natural Buttes Unit 539-24E well, the new access road and the pipeline construction and tie-in will be within the location construction ROW.

At these locations, the constructed, travel width of the access roads will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROWs may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required.

Culverts and diversion ditches will be placed and constructed where needed. Road base gravel will be used where sandy soils make roadways and the drilling location hazardous for access or drilling operations.

Upon completion of the pertinent APD and ROWs, EOG will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

EOG will implement "Safety and Emergency Plan" and ensure plan compliance.

EOG shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

EOG employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

EOG will control noxious weeds on the well site and ROWs. EOG will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled, to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The pipeline portion of the ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded in place at well sites or on access roads. They shall be pulled into place and assembled with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before a well site is abandoned, EOG will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeding all disturbed areas.

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: EOG RESOURCES INCWell Name: N CHAPITA 259-5Api No: 43-047-35917 Lease Type: FEDERALSection 05 Township 09S Range 22E County UINTAHDrilling Contractor PETE MARTIN'S RIG # BUCKET**SPUDDED:**Date 02/02/05Time 2:00 PMHow DRY**Drilling will commence:** _____Reported by DALL COOKTelephone # 1-435-828-3630Date 02/02/2005 Signed CHD

007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORMOperator: EOG RESOURCESOperator Account Number: N 9550Address: P.O. BOX 250city BIG PINEYstate WYzip 83113Phone Number: (307) 276-3331

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304734998	NORTH CHAPITA 238-26		SWNW	26	8S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	14550	2/1/2005				
Comments: <u>PRRV = MVRD</u> CONFIDENTIAL							

K

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304736917	NORTH CHAPITA 259-5		SWSW	5	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	14551	2/2/2005				
Comments: <u>BLKHK = MVRD</u> <u>no unit</u>							

K

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Regulatory Assistant

2/2/2005

Title

Date

RECEIVED**FEB 03 2005**

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

009

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-41370
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE
3a. Address P.O. BOX 250 BIG PINEY, WY 83113		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 307-276-3331 Ext: 4842		8. Well Name and No. NORTH CHAPITA 259-5
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T9S R22E SWSW 851FSL 707FWL 40.06013 N Lat, 109.47012 W Lon		9. API Well No. 43-047-35917
		10. Field and Pool, or Exploratory NORTH CHAPITA
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 2/2/2005 at 2:00 p.m. The contractor was Pete Martin's Bucket Rig. Dall Cook, representative for EOG, notified Kirk Fleetwood of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 2/2/2005 @ 8:00 a.m.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct. Electronic Submission #53710 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) KAYLENE R GARDNER	Title REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 02/03/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

FEB 14 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

008

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. NORTH CHAPITA 259-5
2. Name of Operator EOG RESOURCES, INC.		9. API Well No. 43-047-35917
3a. Address P.O. BOX 250 BIG PINEY, WY 83113	3b. Phone No. (include area code) Ph: 307-276-3331 Ext: 4842	10. Field and Pool, or Exploratory NATURAL BUTTES
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T9S R22E SWSW 851FSL 707FWL 40.06013 N Lat, 109.47012 W Lon		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Ace Disposal
3. RN Industries

EOG Resources, Inc. operates under Nationwide Bond #2308

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct. Electronic Submission #53711 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) KAYLENE R GARDNER	Title REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 02/03/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

FEB 14 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

010

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SECTION 5, T9S, R22E SWSW 851 FSL 707 FWL
40.060128 N. LAT 109.470119 LON**

5. Lease Serial No.
U-41370

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH CHAPITA 259-05

9. API Well No.
43-047-35917

10. Field and Pool, or Exploratory Area
NORTH CHAPITA

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

No drilling activity has occurred since spud 2/2/2005.

RECEIVED

FEB 24 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

02/18/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

011

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SECTION 5, T9S, R22E SWSW 851 FSL 707 FWL
40.060128 N. LAT 109.470119 LON**

5. Lease Serial No.

U-41370

6. If Indian, Allottee or Tribe Name

UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

NORTH CHAPITA 259-05

9. API Well No.

43-047-35917

10. Field and Pool, or Exploratory Area

NORTH CHAPITA

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Well Integrity <input checked="" type="checkbox"/> Other DRILLING OPERATIONS
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete		
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached well chronology report for drilling operations from 2/18/2005 - 2/25/2005.

RECEIVED
MAR 01 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Kaylene R. Gardner

Date

02/25/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



WELL CHRONOLOGY REPORT

Report Generated On: 02-25-2005

Well Name	NCW 259-05	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35917	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	02-21-2005	Class Date	
Tax Credit	N	TVD / MD	11,000/ 11,000	Property #	054592
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,400/ 2,400
KB / GL Elev	4,805/ 4,791				
Location	Section 5, T9S, R22E, SWSW, 851 FSL & 707 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No		AFE Total		DHC / CWC	
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	08-31-2004
08-31-2004		Reported By			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTd : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			851' FSL & 707' FWL (SW/SW)
			SECTION 5, T9S, R22E
			UINTAH COUNTY, UTAH
			TRUE #9
			TD: 11,000' MESAVERDE BLACK HAWK
			DW/GAS
			CHAPITA WELLS DEEP
			NORTH CHAPITA PROSPECT
			LEASE: U-41370
			ELEVATION: 4793' NAT GL, 4791' PREP GL, 4805' KB (14')

EOG WI 100%, NRI 87.5%

02-16-2005	Reported By		ED TROTTER		
Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	2,460	TVD	2,460	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTd : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PETE MARTIN'S BUCKET RIG. SPUDDED 20" HOLE @ 2:00 PM, 2/2/05.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13 3/8", 54#, H-40 CONDUCTOR PIPE AND CEMENTED TO SURFACE. DRILLED AND LINED RAT AND MOUSE HOLES. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG. DRILLED 12 1/4" HOLE TO 2460'. DID NOT HIT WATER ZONE. RU WIRELINE UNIT AND RUN DIRECTIONAL SURVEY, SURVEY 1 DEGREE @ 2300'. RAN 54 JTS (2385.90') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING. LANDED @ 2400.40' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 160 BBLs WATER AHEAD. MIXED & PUMPED 40 BBLs GELLED WATER AHEAD OF CEMENT.

LEAD CEMENT: MIXED & PUMPED 240 SX CLASS G CEMENT W/16% GEL & 10#/SX GILSONITE-3% SALT, 2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX (163.2 BBLs).

TAIL CEMENT: MIXED & PUMPED 225 SX CLASS G CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX (46.1 BBLs). DISPLACED CEMENT W/177 BBLs WATER, BUMPED PLUG W/800#. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. HAD CEMENT RETURNS TO SURFACE BUT FELL BACK. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #1: MIXED & PUMPED 140 SX PREMIUM CEMENT W/4% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (27.4 BBLs). HAD CEMENT RETURNS TO SURFACE, CEMENT FELL BACK.

TOP OUT #2: MIXED & PUMPED 85 SX PREMIUM CEMENT W/4% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (16.6 BBLs). HAD 27 BBLs CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE.

RD BIG 4 CEMENTERS. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED ED FORSMAN W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT 08:00 AM, 2/2/05.

8 CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS AND EVERY 5TH COLLAR.

02-22-2005		Reported By		JIM TILLEY							
Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	2,996	TVD	2,996	Progress	596	Days	1	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	NU BOP STACK. START DAY WORK AT 06:00 HRS, 2/21/05.
07:00	12:30	5.5	RU B&C TEST UNIT. TESTED BOP EQUIPMENT. TESTED UPPER & LOWER KELLY VALVES, INSIDE BOP, SAFETY VALVE, PIPE RAMS, INSIDE VALVE, OUTSIDE VALVE, BLIND RAM, KILL LINE, CHOKE LINE, OUTSIDE MANIFOLD VALVES TO 250 PSI & 5000 PSI FOR 10 MIN. TESTED ANNULAR TO 250 PSIG & 2500 PSIG FOR 10 MIN. TESTED SURFACE CASING TO 1500 PSIG FOR 30 MIN. RD TEST UNIT.
12:30	16:30	4.0	INSTALLED WEAR BUSHING. PU BHA & DP. TAGGED CEMENT AT 2240'.

16:30	18:00	1.5 DRILL CEMENT/FLOAT EQUIPMENT 2240' TO 2400'.
18:00	18:30	0.5 DRILL FROM 2400' TO 2415'.
18:30	19:00	0.5 FUNCTION INTEGRITY TEST, 13.2 EMW WITH NO LEAK OFF.
19:00	19:30	0.5 DRILL FROM 2415' TO 2498', AVE 166 FPH, 15 WOB, 62 ROTARY + 62 MTR.
19:30	20:00	0.5 WIRELINE SURVEY AT 2415', 3/4 DEG.
20:00	05:30	9.5 DRILL FROM 2498' TO 2996', AVE 52.4 FPH, 15 WOB, 60 ROTARY + 60 MTR.
05:30	06:00	0.5 WIRELINE SURVEY AT 2914', 1 1/4 DEG.

FUEL ON HAND 9348 GAL, USED 1415 GAL
 BOILER 24 HRS, TOTAL 24 HRS
 SAFETY MEETING: GENERAL SAFETY/RU PUMPS/PU DP
 NOTIFIED KIRK FLEETWOOD W/BLM OF BOP TEST ON 2/21/05
 TEMP 30 DEG
 BG GAS 1100U, CONN GAS 2010U, NO SHOW LAST 24 HRS

06:00 18.0 SPUD 7 7/8" SURFACE HOLE AT 18:00 HRS, 2/21/05.

02-23-2005 Reported By JIM TILLEY

Daily Costs: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	4,200	TVD	4,200	Progress	1,204	Days	2	MW	8.5	Visc	26.0
Formation :			PBSD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 2996' TO 3370', AVE 83 FPH, 15 WOB, 60 ROTARY + 60 MTR. BOP DRILL 2 MIN.
10:30	11:00	0.5	SERVICED RIG. FUNCTION TESTED HYDRIL, PIPE RAMS & HCR.
11:00	13:00	2.0	DRILL 3370' TO 3526', AVE 78 FPH, 15 - 18 WOB, 60 ROTARY + 60 MTR. BOP DRILL 2 MIN.
13:00	13:30	0.5	WIRELINE SURVEY AT 3444', 1 1/4 DEG.
13:30	15:00	1.5	DRILL 3526' TO 3593', AVE 44.7 FPH, 15 - 18 WOB, 60 ROTARY + 60 MTR.
15:00	01:00	10.0	DRILL 3593' TO 4030', AVE 43.7 FPH, 15 - 18 WOB, 60 ROTARY + 60 MTR. BOP DRILL 2 MIN.
01:00	01:30	0.5	WIRELINE SURVEY AT 3943', 1 1/2 DEG.
01:30	06:00	4.5	DRILL 4030' TO 4200', AVE 37.8 FPH, 15 - 18 WOB, 60 ROTARY + 60 MTR.

FUEL ON HAND 8100 GAL, USED 1248
 BOILER 24 HRS, TOTAL OF 48 HRS
 SAFETY MEETING: POWER & HAND TOOLS/BOP MAINTENANCE/BOILER
 TEMP 32 DEG

BG GAS 550U, CONN GAS 1000U, DOWN TIME GAS 4088U
 1 SHOW 3229' - 3240'

02-24-2005 Reported By DOUG GRINOLDS

Daily Costs: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	4,713	TVD	4,713	Progress	513	Days	3	MW	8.5	Visc	26.0
Formation :			PBSD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 4200' TO 4276', 76', 21.71' PH, WT 15/18, RPM 62/60, PSI 1200, SPM 120, GPM 408.
09:30	10:00	0.5	CIRC & WIRELINE SURVEY @ 4194', 2 DEG.
10:00	12:00	2.0	DRILL 4276' TO 4307', 31', 15.5' PH, WT 15,000, RPM 62/60, PSI 1200, SPM 120, GPM 408.
12:00	12:30	0.5	RIG SERVICED. FUNCTION TESTED PIPE RAMS, FLOOR & KELLY VALVES & HCR.
12:30	15:30	3.0	DRILL 4307' TO 4400', 93', 31' PH, WT 15,000, RPM 62/60, PSI 1200, SPM 120, GPM 408.
15:30	16:00	0.5	CIRC & WIRELINE SURVEY @ 4316', 1 3/4 DEG.
16:00	05:30	13.5	DRILL 4400' TO 4713', 313', 23.18' PH, WT 20/25, RPM 62/60, PSI 1250, SPM 120, GPM 398.
05:30	06:00	0.5	CIRC & WIRELINE SURVEY @ 4628', 2 DEG.

FORMATION GREEN RIVER SHALE/LIMESTONE 67%, SAND STONE 33%
 BACK GROUND GAS 410U, CONN GAS 1000U, DOWN TIME GAS 4328U, HIGH GAS 4328U

SAFETY MEETINGS: WIRELINE SURVEY/RIG LITES/SAFETY CABLES
 BOILER 24 HRS, TOTAL 80 HRS
 FUEL ON HAND 7000 GAL, USED 1100 GAL
 TEMP 24 DEG

02-25-2005	Reported By	DOUG GRINOLDS									
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	5,660	TVD	5,660	Progress	947	Days	4	MW	9.1	Visc	27.0
Formation :	PBTD : 0.0			Perf :			PKR Depth : 0.0				

Activity at Report Time: DRLG AHEAD

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRLG 4713' TO 4727'[14'] [14'PH] WT 25, RPM 62/60, PSI 1200, SPM 120, GPM 396.
07:00	07:30	0.5	WIRELINE SURVEY @ 4660' 2 DEGREE.
07:30	12:30	5.0	PUMP PILL, TRIP OUT HOLE FOR BIT #2, TRIP IN HOLE CHANGE OUT IBS. CK BLIND RAMS.
12:30	19:00	6.5	DRLG 4727' TO 5024' [297'] [4569'PH] WT 15/25, RPM 62/60, PSI 1250, SPM 120, GPM 396.
19:00	19:30	0.5	RIG SERVICE, FUNCTION PIPE RAMS, FLOOR & KELLY VALVES.
19:30	20:00	0.5	WIRELINE SURVEY @ 4939' 11/2 DEGREE.
20:00	03:30	7.5	DRLG 5024' TO 5521'[497'] [65.86'PH] WT 1/20, RPM 62/60, PSI 1350, SPM 120, GPM 396.
03:30	04:00	0.5	CIRC & WIRELINE SURVEY @ 5436' 11/4 DEGREE.
04:00	06:00	2.0	DRLG 5521' TO 5660'[139'] [69.50'PH] WT 15/20, RPM 62/60, PSI 1350, SPM 120, GPM 396.
06:00			

FORMATION WASATCH TOP 5164', SHALE /LIMESTONE 82%, SANDSTONE 18%, BACK GROUND GAS 150U,
 CONN GAS 750U, HIGH GAS 2684U, NO FLARE AFTER TRIP, SAFETY MEETING ON ELECTRICAL
 EQUIPMENT, TRIPPING, AIR HOIST, BOILER 24 HRS. TOTAL 101 HRS., FUEL ON HAND 5800 GAL, USED 1200
 GAL, WEATHER 24 DEGREES, VERY NICE DAY'S, ROADS DRY.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

U-41370

6. If Indian, Allottee or Tribe Name

UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

NORTH CHAPITA 259-05

9. API Well No.

43-047-35917

10. Field and Pool, or Exploratory Area

NORTH CHAPITA

11. County or Parish, State

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other2. Name of Operator
EOG RESOURCES, INC.

3a. Address

P.O. BOX 250

3b. Phone No. (include area code)

307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SECTION 5, T9S, R22E SWSW 851 FSL 707 FWL
40.060128 N. LAT 109.470119 LON

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for drilling operations from 2/25/2005 - 3/4/2005.

RECEIVED

MAR 0 / 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title Regulatory Assistant

Signature

Date

03/04/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



WELL CHRONOLOGY REPORT

Report Generated On: 03-04-2005

Well Name	NCW 259-05	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35917	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	02-21-2005	Class Date	
Tax Credit	N	TVD / MD	11,000/ 11,000	Property #	054592
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,400/ 2,400
KB / GL Elev	4,805/ 4,791				
Location	Section 5, T9S, R22E, SWSW, 851 FSL & 707 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No			AFE Total			DHC / CWC					
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	08-31-2004	Release Date					
08-31-2004	Reported By										
Daily Costs: Drilling	\$0		Completion	\$0		Daily Total	\$0				
Cum Costs: Drilling	\$0		Completion	\$0		Well Total	\$0				
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTB : 0.0			Perf :		PKR Depth : 0.0				

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			851' FSL & 707' FWL (SW/SW)
			SECTION 5, T9S, R22E
			UINTAH COUNTY, UTAH

TRUE #9
TD: 11,000' MESAVERDE BLACK HAWK
DW/GAS
CHAPITA WELLS DEEP
NORTH CHAPITA PROSPECT

LEASE: U-41370
ELEVATION: 4793' NAT GL, 4791' PREP GL, 4805' KB (14')

EOG WI 100%, NRI 87.5%

02-16-2005	Reported By		ED TROTTER		
Daily Costs: Drilling			Completion	Daily Total	
Cum Costs: Drilling			Completion	Well Total	
MD	2,460	TVD	2,460	Progress	0
			Days	0	MW
				0.0	Visc
					0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 4200' TO 4276', 76', 21.71' PH, WT 15/18, RPM 62/60, PSI 1200, SPM 120, GPM 408.
09:30	10:00	0.5	CIRC & WIRELINE SURVEY @ 4194', 2 DEG.
10:00	12:00	2.0	DRILL 4276' TO 4307', 31', 15.5' PH, WT 15,000, RPM 62/60, PSI 1200, SPM 120, GPM 408.
12:00	12:30	0.5	RIG SERVICED. FUNCTION TESTED PIPE RAMS, FLOOR & KELLY VALVES & HCR.
12:30	15:30	3.0	DRILL 4307' TO 4400', 93', 31' PH, WT 15,000, RPM 62/60, PSI 1200, SPM 120, GPM 408.
15:30	16:00	0.5	CIRC & WIRELINE SURVEY @ 4316', 1 3/4 DEG.
16:00	05:30	13.5	DRILL 4400' TO 4713', 313', 23.18' PH, WT 20/25, RPM 62/60, PSI 1250, SPM 120, GPM 398.
05:30	06:00	0.5	CIRC & WIRELINE SURVEY @ 4628', 2 DEG.

FORMATION GREEN RIVER SHALE/LIMESTONE 67%, SAND STONE 33%

BACK GROUND GAS 410U, CONN GAS 1000U, DOWN TIME GAS 4328U, HIGH GAS 4328U

SAFETY MEETINGS: WIRELINE SURVEY/RIG LITES/SAFETY CABLES

BOILER 24 HRS, TOTAL 80 HRS

FUEL ON HAND 7000 GAL, USED 1100 GAL

TEMP 24 DEG

02-25-2005		Reported By		DOUG GRINOLDS							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	5,660	TVD	5,660	Progress	947	Days	4	MW	9.1	Visc	27.0
Formation :			PBTd : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 4713' TO 4727', 14', 14' PH, WT 25, RPM 62/60, PSI 1200, SPM 120, GPM 396.
07:00	07:30	0.5	WIRELINE SURVEY @ 4660', 2 DEG.
07:30	12:30	5.0	PUMPED PILL. TOH FOR BIT #2. TIH, CHANGED OUT IBS. CHECKED BLIND RAMS.
12:30	19:00	6.5	DRILL 4727' TO 5024', 297', 45.69' PH, WT 15/25, RPM 62/60, PSI 1250, SPM 120, GPM 396.
19:00	19:30	0.5	RIG SERVICED. FUNCTION TESTED PIPE RAMS, FLOOR & KELLY VALVES.
19:30	20:00	0.5	WIRELINE SURVEY @ 4939', 1 1/2 DEG.
20:00	03:30	7.5	DRILL 5024' TO 5521', 497', 65.86' PH, WT 1/20, RPM 62/60, PSI 1350, SPM 120, GPM 396.
03:30	04:00	0.5	CIRC & WIRELINE SURVEY @ 5436', 1 1/4 DEG.
04:00	06:00	2.0	DRILL 5521' TO 5660', 139', 69.50' PH, WT 15/20, RPM 62/60, PSI 1350, SPM 120, GPM 396.

FORMATION WASATCH TOP 5164', SHALE/LIMESTONE 82%, SANDSTONE 18%

BACK GROUND GAS 150U, CONN GAS 750U, HIGH GAS 2684U, NO FLARE AFTER TRIP

SAFETY MEETING: ELECTRICAL EQUIPMENT/TRIPPING/AIR HOIST

BOILER 24 HRS, TOTAL 101 HRS

FUEL ON HAND 5800 GAL, USED 1200 GAL

TEMP 24 DEG

02-26-2005		Reported By		DOUG GRINOLDS									
DailyCosts: Drilling				Completion				Daily Total					

Cum Costs: Drilling				Completion				Well Total			
MD	6,850	TVD	6,850	Progress	1,190	Days	5	MW	9.1	Visc	27.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 5660' TO 6019', 359', 79.77' PH, WT 18/25, RPM 62/58, PSI 1400, SPM 115, GPM 371.
10:30	11:00	0.5	CIRC & WIRELINE SURVEY @ 5937', 1 1/2 DEG.
11:00	11:30	0.5	RIG SERVICE. FUNCTION TESTED PIPE RAMS, HYDRILL & HCR.
11:30	23:30	12.0	DRILL 6019' TO 6525', 506', 42.16' PH, WT 18/25, RPM 60/58, PSI 1500, SPM 115, GPM 371.
23:30	24:00	0.5	WIRELINE SURVEY @ 6440', 1 1/2 DEG.
24:00	06:00	6.0	DRILL 6525' TO 6850', 325', 54.15' PH, WT 18/25, RPM 60/59, PSI 1500, SPM 115, GPM 371.

SAFETY MEETING: FORKLIFT/CABLE INSPECTION & CLAMPS/OIL & CHEMICAL SPILLS
 BOILER 24 HRS, TOTAL 121 HRS
 FUEL ON HAND 4700 GAL, USED 1100 GAL
 TEMP 27 DEGREES

FORMATION WASATCH TOP 5164'
 SHALE/LIMESTONE 78%, SANDSTONE 22%
 BACK GROUND GAS 100U, CONN 1200U, HIGH GAS 2965U, NO FLARE

02-27-2005 Reported By DOUG GRINOLDS

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	7,640	TVD	7,640	Progress	790	Days	6	MW	9.7	Visc	31.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 6850' TO 7023', 173', 49.42' PH, WT 20/25, RPM 58/58, PSI 1550, SPM 115, GPM 371.
09:30	10:00	0.5	WIRELINE SURVEY @ 6941', 1 1/2 DEG.
10:00	12:00	2.0	DRILL 7023' TO 7146', 123', 61.5' PH, WT 20/25, RPM 58/58, PSI 1550, SPM 115, GPM 371.
12:00	12:30	0.5	RIG SERVICED. FUNCTION TESTED PIPE RAMS, KELLY & FLOOR VALVES.
12:30	06:00	17.5	DRILL 7146' TO 7640', 494', 28.22' PH, WT 20/25, RPM 58/58, PSI 1650, SPM 115, GPM 371.

FORMATION NORTH HORN TOP 7110'
 SHALE 58%, SANDSTONE 42%
 BACK GROUND GAS 100U, CONN 300U, DOWN TIME GAS 2455U, HIGH GAS 2455U

SAFETY MEETING: PORTABLE LADDERS/SLIP & TONG DIES
 BOILER 20 HRS, TOTAL 141 HRS
 FUEL ON HAND 3400 GAL, USED 1300 GAL
 TEMP 26 DEG

02-28-2005 Reported By DOUG GRINOLDS

Daily Costs: Drilling				Completion				Daily Total			
------------------------------	--	--	--	-------------------	--	--	--	--------------------	--	--	--

Cum Costs: Drilling			Completion			Well Total					
MD	8,510	TVD	8,510	Progress	870	Days	7	MW	9.7	Visc	31.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 7640' TO 7828', 188', 41.77' PH, WT 25/30, RPM 58/58, PSI 1450/1600, SPM 115, GPM 371.
10:30	11:00	0.5	RIG SERVICED. FUNCTION TESTED PIPE RAMS, ANNULAR & HCR.
11:00	17:00	6.0	DRILL 7828' TO 8077', 249', 41.5' PH, WT 25/30, RPM 58/58, PSI 1450/1600, SPM 115, GPM 371.
17:00	17:30	0.5	WIRELINE SURVEY @ 7967', 2 DEG.
17:30	06:00	12.5	DRILL 8077' TO 8510', 433', 34.64' PH, WT 25/30, RPM 58/58, PSI 1700, SPM 115, GPM 371.

FORMATION PRICE RIVER TOP 8102'

SHALE 57%, SANDSTONE 43%

BACK GROUND GAS 520U, CONN GAS 300U, DOWN TIME GAS 2455U, HIGH GAS 2455U

SAFETY MEETING: POWER TOOLS/PAINTING & BREATHING APPARATUS/AIR SANDERS & FLAMABLE LIQUIDS

BOILER 24 HRS, TOTAL 165 HRS

FUEL ON HAND 2100 GAL, USED 1300 GAL

TEMP 25 DEGREE

03-01-2005 Reported By DOUG GRINOLDS

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	9,115	TVD	9,115	Progress	605	Days	8	MW	9.7	Visc	31.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 8510' TO 8722', 212', 38.54' PH, WT 25/30, RPM 58/58, PSI 1800, SPM 115, GPM 371.
11:30	12:00	0.5	RIG SERVICED. FUNCTION TESTED PIPE RAMS, FLOOR & KELLY VALVES. CHECKED CROWN-O-MATIC.
12:00	06:00	18.0	DRILL 8722' TO 9115', 393', 21.83' PH, WT 15/30, RPM 58/58, PSI 1800, SPM 115, GPM 371.

FORMATION PRICE RIVER M TOP 8770'

SHALE 52%, SANDSTONE 48%

BACK GROUND GAS 140U, CONN GAS 5000U, HIGH GAS 6982 U, NO FLARE

SAFETY MEETING: CHANGING TONG DIES/OIL CHANGES ON MOTOR/PAINTING

BOP DRILL 2.5 MIN, BOP DRILL 1 MIN 45 SEC

BOILER 24 HRS, TOTAL 189 HRS

FUEL ON HAND 8900 GAL, USED 1200 GAL

TEMP 50 DEG

03-02-2005 Reported By DOUG GRINOLDS

Daily Costs: Drilling			Completion			Daily Total		
Cum Costs: Drilling			Completion			Well Total		

MD 9,431 TVD 9,431 Progress 316 Days 9 MW 9.7 Visc 31.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TRIP FOR BIT

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL 9115' TO 9277', 162', 23.14' PH, WT 15/30, RPM 58/58, PSI 2150, SPM 120, GPM 388.
13:00	13:30	0.5	RIG SERVICED. FUNCTION TESTED PIPE RAMS, HYDRILL & HCR.
13:30	01:30	12.0	DRILL 9277' TO 9431', 154', 12.83' PH, WT 30, RPM 58/50, PSI 2150, SPM 120, GPM 388.
01:30	06:00	4.5	DROPPED SURVEY. TOH FOR BIT, TIGHT ON BOTTOM & 5000' TOP WASATCH.

FORMATION PRICE RIVER M TOP 8770', SHALE 52%, SANDSTONE 48%

BACK GROUND GAS 3600U, CONN GAS 6000U, HIGH GAS 8132U (9175'-9300', 3'-15' FLARE)

SAFETY MEETING: FALL PROTECTION HARNESS & LANYARDS/POWER TOOLS/PICK UP PIPE

BOP DRILL 2 MIN

BOILER 24 HRS, TOTAL 213 HRS

FUEL 7500 GAL, USED 1400 GAL

TEMP LOW 24 DEG

03-03-2005 Reported By DOUG GRINOLDS—RANDY DUGAN

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 9,532 TVD 9,532 Progress 101 Days 10 MW 9.7 Visc 31.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TIH

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TOH. CHANGED BITS. FUNCTION TESTED BLIND & PIPE RAMS.
08:00	09:00	1.0	SLIP & CUT DRILL LINE, 110'.
09:00	14:30	5.5	TIH. REAMED TIGHT HOLE 4838' TO 4886'.
14:30	15:00	0.5	WASH/REAM 81' TO BOTTOM.
15:00	21:00	6.0	DRILL 9431 TO 9532', 101', 17' PH, WT 5/30, RPM 58/50, PSI 1750/2500, SPM 120, 388 GPM.
21:00	21:30	0.5	CIRCULATED FOR TRIP.
21:30	02:30	5.0	TOH. TIGHT @ 4886'. LD 2 IMPRESSION BLOCKS, MUD MOTOR & DOG SUB. CHECK BLIND RAMS.
02:30	06:00	3.5	TIH, NO PROBLEMS.

FORMATION PRICE RIVER M TOP 8770'

SHALE 70%, SANDSTONE 30%

BACK GROUND GAS 3000U, CONN GAS 7590U, TRIP GAS 7455U, 30' FLARE, HIGH GAS 7590

SAFETY MEETING: TRIPPING/WASH-REAM

BOILER 20 HRS, TOTAL 233 HRS

FUEL ON HAND 6625 GAL, USED 875

TEMP 28 DEG (LOW)

03-04-2005 Reported By GRINOLDS—DUGAN

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 9,925 TVD 9,925 Progress 397 Days 11 MW 9.7 Visc 31.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRLG AHEAD

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TRIP IN HOLE.
07:00	08:30	1.5	WASH & REAM 90' TO BOTTOM, START NEW BIT PATTERN.
08:30	12:00	3.5	DRLG 9532' TO 9580'[48'] [14'PH] WT 5, 20,000, RPM 62, PSI 1500, SPM 120, GPM 388.
12:00	12:30	0.5	RIG SERVICE FUNCTION ANNULAR, PIPE RAMS, CK HCR.
12:30	06:00	17.5	DRLG 9580' TO 9925'[345'] [20'PH] WT 10/30, RPM 62, PSI 1900, SPM 120, GPM 388.

LOST APP. 150 BBL'S MUD @ 9730' TO 9765', WT 11.5, VIS 35. MIXED LCM, BUILT BACK 120 BB'LS MUD, FORMATION PRICE RIVER L TOP 9586', SHALE 60%, SANDSTONE 40%, BACK GROUND GAS 2070U, CONN 5150U, TRIP GAS 7219U/25' FLARE, HIGH GAS 7058U, SAFETY MEETINGS ON TRIPPING, CHANGING TONG & SLIP DIES, OIL SPILLS, BOILER 22 HRS, TOTAL 259 HRS, FUEL 5375 GAL, USED 1250 GAL, WEATHER NICE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

013

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.3a. Address
P.O. BOX 2503b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SECTION 5, T9S, R22E SWSW 851 FSL 707 FWL
40.060128 N. LAT 109.470119 LON5. Lease Serial No.
U-41370

6. If Indian, Allottee or Tribe Name

UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH CHAPITA 259-059. API Well No.
43-047-3591710. Field and Pool, or Exploratory Area
NORTH CHAPITA

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for drilling operations from 3/4/2005 - 3/18/2005.

RECEIVED

MAR 21 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title Regulatory Assistant

Signature

Date

03/18/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WELL CHRONOLOGY REPORT

Report Generated On: 03-18-2005

Well Name	NCW 259-05	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35917	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	02-21-2005	Class Date	
Tax Credit	N	TVD / MD	11,000/ 11,000	Property #	054592
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	10,997/ 10,997
KB / GL Elev	4,805/ 4,791				
Location	Section 5, T9S, R22E, SWSW, 851 FSL & 707 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No	302727	AFE Total		DHC / CWC	
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	08-31-2004
08-31-2004	Reported By			Release Date	03-10-2005
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			851' FSL & 707' FWL (SW/SW)
			SECTION 5, T9S, R22E
			UINTAH COUNTY, UTAH

TRUE #9
TD: 11,000' MESAVERDE BLACK HAWK
DW/GAS
CHAPITA WELLS DEEP
NORTH CHAPITA PROSPECT

LEASE: U-41370
ELEVATION: 4793' NAT GL, 4791' PREP GL, 4805' KB (14')

EOG WI 100%, NRI 87.5%

02-16-2005	Reported By	ED TROTTER			
Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	2,460	TVD	2,460	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

MD 9,431 TVD 9,431 Progress 316 Days 9 MW 9.7 Visc 31.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TRIP FOR BIT

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL 9115' TO 9277', 162', 23.14' PH, WT 15/30, RPM 58/58, PSI 2150, SPM 120, GPM 388.
13:00	13:30	0.5	RIG SERVICED. FUNCTION TESTED PIPE RAMS, HYDRILL & HCR.
13:30	01:30	12.0	DRILL 9277' TO 9431', 154', 12.83' PH, WT 30, RPM 58/50, PSI 2150, SPM 120, GPM 388.
01:30	06:00	4.5	DROPPED SURVEY. TOH FOR BIT, TIGHT ON BOTTOM & 5000' TOP WASATCH.

FORMATION PRICE RIVER M TOP 8770', SHALE 52%, SANDSTONE 48%

BACK GROUND GAS 3600U, CONN GAS 6000U, HIGH GAS 8132U (9175'-9300', 3'-15' FLARE)

SAFETY MEETING: FALL PROTECTION HARNESS & LANYARDS/POWER TOOLS/PICK UP PIPE
 BOP DRILL 2 MIN

BOILER 24 HRS, TOTAL 213 HRS

FUEL 7500 GAL, USED 1400 GAL

TEMP LOW 24 DEG

03-03-2005 Reported By DOUG GRINOLDS—RANDY DUGAN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 9,532 TVD 9,532 Progress 101 Days 10 MW 9.7 Visc 31.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TIH

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TOH. CHANGED BITS. FUNCTION TESTED BLIND & PIPE RAMS.
08:00	09:00	1.0	SLIP & CUT DRILL LINE, 110'.
09:00	14:30	5.5	TIH. REAMED TIGHT HOLE 4838' TO 4886'.
14:30	15:00	0.5	WASH/REAM 81' TO BOTTOM.
15:00	21:00	6.0	DRILL 9431 TO 9532', 101', 17' PH, WT 5/30, RPM 58/50, PSI 1750/2500, SPM 120, 388 GPM.
21:00	21:30	0.5	CIRCULATED FOR TRIP.
21:30	02:30	5.0	TOH. TIGHT @ 4886'. LD 2 IMPRESSION BLOCKS, MUD MOTOR & DOG SUB. CHECK BLIND RAMS.
02:30	06:00	3.5	TIH, NO PROBLEMS.

FORMATION PRICE RIVER M TOP 8770'

SHALE 70%, SANDSTONE 30%

BACK GROUND GAS 3000U, CONN GAS 7590U, TRIP GAS 7455U, 30' FLARE, HIGH GAS 7590

SAFETY MEETING: TRIPPING/WASH-REAM

BOILER 20 HRS, TOTAL 233 HRS

FUEL ON HAND 6625 GAL, USED 875

TEMP 28 DEG (LOW)

06:00 18.0

03-04-2005 Reported By GRINOLDS—DUGAN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling				Completion				Well Total			
MD	9,925	TVD	9,925	Progress	397	Days	11	MW	9.7	Visc	31.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TIH.
07:00	08:30	1.5	WASH/REAM 90' TO BOTTOM. STARTED NEW BIT PATTERN.
08:30	12:00	3.5	DRILL 9532' TO 9580', 48', 14' PH, WT 520,000, RPM 62, PSI 1500, SPM 120, GPM 388.
12:00	12:30	0.5	RIG SERVICEED. FUNCTION TESTED ANNULAR & PIPE RAMS. CHECKED HCR.
12:30	06:00	17.5	DRILL 9580' TO 9925', 345', 20' PH, WT 10/30, RPM 62, PSI 1900, SPM 120, GPM 388.

LOST ±150 BBLS MUD @ 9730' TO 9765', WT 11.5, VIS 35. MIXED LCM, BUILT BACK 120 BB'LS MUD
 FORMATION PRICE RIVER L TOP 9586', SHALE 60%, SANDSTONE 40%
 BACK GROUND GAS 2070U, CONN 5150U, TRIP GAS 7219U/25' FLARE, HIGH GAS 7058U

SAFETY MEETING: TRIP/CHANGE TONG & SLIP DIES/OIL SPILLS
 BOILER 22 HRS, TOTAL 259 HRS
 FUEL 5375 GAL, USED 1250 GAL

03-05-2005 Reported By DOUG GRINOLDS

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,217	TVD	10,217	Progress	292	Days	12	MW	9.7	Visc	31.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: TRIP FOR BIT

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 9925' TO 10,076', 151', 30' PH, WT 20/30, RPM 62, PSI 1850, SPM 120, GPM 388.
11:00	11:30	0.5	RIG SERVICED. FUNCTION TESTED PIPE RAMS, KELLY & FLOOR VALVES.
11:30	03:00	15.5	DRILL 10,076' TO 10,217', 141', 9' PH, WT 25/35, RPM 62, PSI 2000, SPM 120, GPM 388.
03:00	06:00	3.0	DROPPED SURVEY. TRIP OUT FOR BIT.

FORMATION SEGO TOP 10,063'
 SHALE 60%, SANDSTONE 40%
 BACK GROUND GAS 4200U, CONN 6850U, HIGH FM GAS 5494U

SAFETY MEETING: MIXING MUD & LCM/SPILL PREVENTION-CONTAINMENT-CLEAN UP/PICK UP PIPE IN V DOOR
 BOILER 20 HRS, TOTAL 279 HRS
 FUEL ON HAND 8430 GAL, USED 1445 GAL
 TEMP LOW 27 DEG, HI 52 DEG

03-06-2005 Reported By DOUG GRINOLDS

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,415	TVD	10,415	Progress	198	Days	13	MW	9.7	Visc	31.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	TOH. CHANGED BITS. FUNCTION TESTED BLIND & PIPE RAMS. TIH TO 2400'.
09:00	10:00	1.0	CUT & SLIP 75' DRLG LINE.
10:00	13:00	3.0	TRIP TO BOTTOM.
13:00	14:00	1.0	WASH/REAM 75' TO BOTTOM, 10' FILL.
14:00	06:00	16.0	DRILL 10,217' TO 10,415', 198', 12' PH, WT 20,000, RPM 62, PSI 1800, SPM 120, GPM 388.

FORMATION CASTLEGATE TOP 10,246'

SHALE 60%, SANDSTONE 40

BACK GROUND GAS 2500U, CONN GAS 6700U, TRIP GAS 8053U, 10/15' FLARE, HIGH FM GAS 7604U

SAFETY MEETING: TRIP/DRILL COLLAR CLAMP/FORK LIFT SAFETY

BOILER 16 HRS, TOTAL 291 HRS

FUEL ON HAND 7410 GAL, USED 1020 GAL

TEMP LOW 27 DEG, HI 52 DEG

03-07-2005	Reported By	DOUG GRINOLDS									
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,655	TVD	10,655	Progress	240	Days	14	MW	11.6	Visc	31.0
Formation :		PBTB :	0.0			Perf :		PKR Depth :	0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL 11,415' TO 10,447', 32', 11' PH, WT 20/25, RPM 62, PSI 1900, SPM 120, GPM 388.
09:00	09:30	0.5	RIG SERVICED. FUNCTION TESTED HYDRIL, HCR, FLOOR & KELLY VALVES. CKECKED CROWN-O-MATIC.
09:30	06:00	20.5	DRILL 10,447' TO 10,655', 208', 10' PH, WT 25/30, RPM 62, PSI 1950, SPM 120, GPM 388.

FORMATION BASE CASTLEGATE TOP 10,420'

SHALE 45%, SANDSTONE 55%

BACK GROUND GAS 700U, CONN 2500U, HIGH GAS 4,000U, NO FLARE

SAFETY MEETING: PUMP REPAIR/OIL SPILLS/PUMP REPAIR

BOILER 20 HRS, TOTAL 311 HRS

FUEL ON HAND 6156 GAL, USED 1254 GAL

TEMP LOW 29 DEG, HI 58 DEG

03-08-2005	Reported By	DOUG GRINOLDS									
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,870	TVD	10,870	Progress	215	Days	15	MW	9.7	Visc	31.0
Formation :		PBTB :	0.0			Perf :		PKR Depth :	0.0		

Activity at Report Time: DRILLING - MIX LCM

Start	End	Hrs	Activity Description
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06:00 09:30 3.5 DRILL 10,655' TO 10,695', 40', 11' PH, WT 30,000, RPM 62, PSI 1900, SPM 120, GPM 387.
 09:30 10:00 0.5 RIG SERVICED. FUNCTION TESTED PIPE RAMS, FLOOR & KELLY VALVES. CHECKED CROWN-O- MATIC.
 10:00 11:30 1.5 DRILL 10,695' TO 10,700', 5', 3' PH, WT 30,000, RPM 62, PSI 1900, SPM 120, GPM 387.
 11:30 17:00 5.5 TOH FOR BIT # 6. FUNCTION TESTED PIPE & BLIND RAMS.
 17:00 22:00 5.0 TIH. BREAK CIRC 2400', 5500', 9000'. INSTALLED ROTATING HEAD.
 22:00 22:30 0.5 WASH/REAM 40' TO BOTTOM, NO FILL.
 22:30 06:00 7.5 DRILL 10,700' TO 10,870', 170, 23' PH, WT 25, RPM 62, PSI 1900, SPM 120, GPM 387. LOST ±171 BBLs MUD.
 MIXED LCM, STARTED TO LOSE @ 10,831'.

FORMATION BLACK HAWK TOP 10,606'

SHALE 40%, SANDSTONE 60%

BGG 3500U, CG 7347U, TRIP GAS 8204U, HIGH FM GAS 8425U

30' FLARE BOTTOMS UP AFTER TRIP, 5' TO 10' FLARE WHILE DRLG

BOILER 17 HRS, TOTAL 328 HRS

FUEL ON HAND 5016 GAL, USED 1140 GAL

SAFETY MEETING: MIXING MUD/TRIP

TEMP LOW 35 DEG, HI 60 DEG

LOST CIRC @ 10,831', LOST ±171 BBL

03-09-2005 Reported By DOUG GRINOLDS

Daily Costs: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	11,000	TVD	11,000	Progress	130	Days	16	MW	9.7	Visc	31.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: LAY DOWN DP

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 10,870' TO 10,917', 47', 10.44' PH, WT 30,000, RPM 62, PSI 1900, SPM 120, GPM 387.
10:30	11:00	0.5	RIG SERVICED. FUNCTION TESTED PIPE RAMS, CK FLOOR & KELLY VALVES & CK CROWN-O- MATIC.
11:00	19:30	8.5	DRILL 10,917' TO 11,000' TD, 83', 9.76, WT 30,000, RPM 62, PSI 1900, SPM 120, GPM 387. REACHED TD @ 19:30 HR, 3/8/05.
19:30	21:00	1.5	CIRCULATED FOR CASING. LOST ±75 BBLs MUD @ 11,000'. MIXED LCM PILLS.
21:00	22:00	1.0	SHORT TRIP 10 STANDS.
22:00	05:00	7.0	CIRC/COND MUD FOR CASING. BUILT WT TO KILL GAS. WT 12.8 IN, 12.7 OUT, VIS 40. HIGH GAS 10,000U.
05:00	06:00	1.0	PUMPED PILL. LD 4 1/2" DP.

FORMATION BLACK HAWK TOP 10,606'

SHALE 65%, SANDSTONE 35%

BGG 4500U, CG 8000U, TG 8011U, HIGH FM GAS 7072U

5' TO 15' FLARE

SAFETY MEETING: MIXING LCM/HANDLING PIPE/CHANGING TONG DIES

SAFETY MEETING: WITH FRANKS CASING CREW/LD DP & DC

BOILER 17 HRS, TOTAL 347 HRS

FUEL ON HAND 3762 GAL, USED 1254 GAL

TEMP LOW 38 DEG, HI 62 DEG

03-10-2005 Reported By JIM TILLEY / WADE URAN

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	11,000	TVD	11,000	Progress	0	Days	17	MW	12.9	Visc	43.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: RD SCHLUMBERGER

Start	End	Hrs	Activity Description
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06:00	15:00	9.0	LD DRILL STRING, BREAK KELLY & PULLED WEAR BUSHING.
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15:00	16:00	1.0	SAFETY MEETING: RU CASING TOOLS, FRANKS/WESTSTATES.
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16:00	23:30	7.5	RUN 271 JTS 4 1/2", 11.6#, HC P-110, LTC CASING. CASING LANDED AT 10,997' KB. RAN CASING AS FOLLOWS: FS, 1 JT CASING, FC, 70 JTS CASING, MJ 8093', 84 JTS CASING, MJ 4691', 116 JTS CASING, CASING HANGER & LANDING JT.
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23:30	00:30	1.0	PU LANDING JNT & CSG HANGER. INSTALLED ROTATING RUBBER. RD CASING TOOLS.
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00:30	02:30	2.0	CIRC FOR CEMENT JOB.
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02:30	05:30	3.0	RU SCHLUMBERGER. TESTED LINES & CEMENT WITH 600 SK 35:65 POZ:G + 4% D20 + 2% D174 + .2% D65 + .2% D46 + .75% D112 + .15% D13 + .25 PPS CELOFLAKES MIXED AT 13 PPG, 1.73 YIELD. THEN 1765 SK 50:50 POZ:G + 2% D20 + .1% D46 + .15% D13 + .2% D167 + .2% D65 MIXED AT 14.1 PPG, 1.28 YIELD, DISPLACE WITH 164 BBL FRESH WATER, (6 BBLs EARLY). HAD A PRESSURE INCREASE WHILE PUMPING DISPLACEMENT. STOPPED, CHECKED FIGURES, RESUMED PUMPING. STARTED PRESSURE INCREASE. SHUT DOWN, CHECKED FLOATS, FLOAT EQUIP HOLDING. 6 BBLs SHORT OF CALCULATED DISPLACEMENT, 386 FT.
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05:30	06:00	0.5	RD SCHLUMBERGER.
-------	-------	-----	------------------

FUEL ON HAND 3060 GAL, USED 702 GAL

BOILER 17 HRS, TOTAL OF 364 HRS

SAFETY MEETINGS: LD DP/RUNNING CASING/CEMENTING

MAX GAS 5390U AFTER RUNNING CSG

03-11-2005 Reported By JIM TILLEY

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	11,000	TVD	11,000	Progress	0	Days	18	MW	12.9	Visc	43.0
----	--------	-----	--------	----------	---	------	----	----	------	------	------

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
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06:00	07:00	1.0	ND BOPS, LIFT STACK. SET SLIPS W/90000# WT. CUT 4 1/2" CSG. SET BOPS BACK ON WELLHEAD.
-------	-------	-----	--

07:00	10:00	3.0	CLEANED MUD TANKS.
-------	-------	-----	--------------------

10:00	18:00	8.0	RD, PREP TO MOVE IN MORNING TO NCW 258-7.
-------	-------	-----	---

18:00	06:00	12.0	SD FOR NITE.
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TRANSFERRED 2400 GAL DIESEL BLEND TO NCW 258-7 @ \$1.953/GAL

CREDIT \$4596 FUEL TO NCW 258-7

06:00	18.0	RELEASE RIG AT 10:00 3/10/05
-------	------	------------------------------

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-413706. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH CHAPITA 259-059. API Well No.
43-047-3591710. Field and Pool, or Exploratory Area
NORTH CHAPITA11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.3a. Address
P.O. BOX 2503b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SECTION 5, T9S, R22E SWSW 851 FSL 707 FWL
40.060128 N. LAT 109.470119 LON

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for drilling operations from 3/18/2005 - 3/24/2005.

RECEIVED

MAR 28 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title Regulatory Assistant

Signature

Date

03/24/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WELL CHRONOLOGY REPORT

Report Generated On: 03-24-2005

Well Name	NCW 259-05	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35917	Well Class	COMP
County, State	UINTAH, UT	Spud Date	02-21-2005	Class Date	
Tax Credit	N	TVD / MD	11,000/ 11,000	Property #	054592
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	10,997/ 10,997
KB / GL Elev	4,805/ 4,791				
Location	Section 5, T9S, R22E, SWSW, 851 FSL & 707 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No	302727	AFE Total		DHC / CWC	
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	08-31-2004
				Release Date	03-10-2005
08-31-2004	Reported By				
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
			Days	0	MW
				0.0	Visc
				0.0	
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
-------	-------	------	---------------

851' FSL & 707' FWL (SW/SW)

SECTION 5, T9S, R22E

UINTAH COUNTY, UTAH

TRUE #9

TD: 11,000' MESAVERDE BLACK HAWK

DW/GAS

CHAPITA WELLS DEEP

NORTH CHAPITA PROSPECT

LEASE: U-41370

ELEVATION: 4793' NAT GL, 4791' PREP GL, 4805' KB (14')

EOG WI 100%, NRI 87.5%

02-16-2005	Reported By		ED TROTTER		
Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	2,460	TVD	2,460	Progress	0
			Days	0	MW
				0.0	Visc
				0.0	
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	

24.0 LOG TOPS

WASATCH 5169'
 CHAPITA WELLS 5816'
 BUCK CANYON 6495'
 NORTH HORN 7115'
 ISLAND 7639'
 TOP PRICE RIVER 8059'
 MIDDLE PRICE RIVER 8738'
 LWR PRICE RIVER 9580'
 SEGO 10,013'
 CASTLEGATE 10,198'
 BLACKHAWK 10,597'

03-19-2005 Reported By SEARLE
 Daily Costs: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 11,000 TVD 11,000 Progress 0 Days 19 MW 0.0 Visc 0.0
 Formation : PBTB : 10923.0 Perf : PKR Depth : 0.0

Activity at Report Time: TEST CASING

Start	End	Hrs	Activity Description
13:00	17:00	4.0	3/14/2005: RU SCHLUMBERGER. RAN RST/CBL/VDL/GR/CCLL FROM PBTB TO 350'. RD SCHLUMBERGER. CEMENT TOP @ 1950'.

3/18/2005: NU 10M FRAC TREE. TESTED CASING TO 6200 PSIG. PRESSURE FELL TO 5000 PSIG. RU CUTTERS WIRELINE. SET 10K CIBP @ 10,923'. TESTED CASING TO 8500 PSIG. RDWL. SI. PREP TO FRAC ON 3/21/2005.

03-22-2005 Reported By SEARLE
 Daily Costs: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 11,000 TVD 11,000 Progress 0 Days 20 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 10923.0 Perf : 9158-10857 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE. PERFORATED BLACKHAWK FROM 10,648'-49', 10,684'-87', 10,705'-07', 10,745'-48', 10,806'-07', 10,817'-19' & 10,856'-57' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4956 GAL YF125ST PAD, 45,836 GAL YF125ST & YF118ST & 169,943# 20/40 SAND @ 1-6 PPG. MTP 8080 PSIG. MTR 49.7 BPM. ATP 6482 PSIG. ATR 46.6 BPM. ISIP 4400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 9986'. PERFORATED LPR FROM 9727'-28', 9760'-61', 9786'-87', 9839'-41', 9854'-56', 9891'-93' & 9905'-06' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4946 GAL YF125ST PAD, 45,485 GAL YF125ST & YF118ST & 171,403# 20/40 SAND @ 1-6 PPG. MTP 8167 PSIG. MTR 49.5 BPM. ATP 5923 PSIG. ATR 47 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 9695'. PERFORATED MPR/LPR FROM 9505'-07', 9536'-38', 9564'-66', 9591'-93', 9629'-31' & 9662'-65' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4951 GAL YF125ST PAD, 45.474 GAL YF125ST & YF118ST & 170,578# 20/40 SAND @ 1-6 PPG. MTP 7910 PSIG. MTR 50.1 BPM. ATP 5775 PSIG. ATR 48.2 BPM. ISIP 3800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 9450'. PERFORATED MPR FROM 9158'-60', 9169'-70', 9178'-79', 9196'-98', 9253'-54', 9267'-68', 9293'-95', 9332'-33' & 9403'-06' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4953 GAL YF125ST PAD, 57,378 GAL YF125ST & YF118ST & 237,568# 20/40 SAND @ 1-6 PPG. MTP 8032 PSIG. MTR 51.1 BPM. ATP 6976 PSIG. ATR 48.8 BPM. ISIP 3400 PSIG. RD SCHLUMBERGER.

FLOWED 12 HRS. 12/64" CHOKE. FCP 1600 PSIG. 30-35 BFPH. RECOVERED 470 BLW. 5444 BLWTR.

03-23-2005		Reported By		SEARLE							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	11,000	TVD	11,000	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 10923.0			Perf : 9158-10857			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FCP 1700 PSIG. 60-65 BPH. LIGHT CONDENSATE. RECOVERED 1300 BLW. 4144 BLWTR.								

03-24-2005		Reported By		SEARLE							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	11,000	TVD	11,000	Progress	0	Days	22	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 10923.0			Perf : 9158-10857			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FCP 1850 PSIG. 15-20 BFPH. LIGHT CONDENSATE. RECOVERED 606 BLW. 3538 BLWTR.								

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

015

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SECTION 5, T9S, R22E SWSW 851 FSL 707 FWL
40.060128 N. LAT 109.470119 LON**

5. Lease Serial No.
U-41370

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH CHAPITA 259-05

9. API Well No.
43-047-35917

10. Field and Pool, or Exploratory Area
NORTH CHAPITA

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

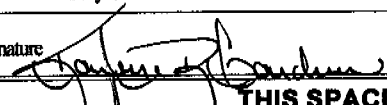
Please see the attached well chronology report for completion operations from 3/24/2005 - 4/1/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

RECEIVED

APR 05 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kaylene R. Gardner		Title Regulatory Assistant
Signature 		Date 04/01/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Date
	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WELL CHRONOLOGY REPORT

Report Generated On: 04-01-2005

Well Name	NCW 259-05	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35917	Well Class	COMP
County, State	UINTAH, UT	Spud Date	02-21-2005	Class Date	
Tax Credit	N	TVD / MD	11,000/ 11,000	Property #	054592
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	10,997/ 10,997
KB / GL Elev	4,805/ 4,791				
Location	Section 5, T9S, R22E, SWSW, 851 FSL & 707 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No	302727	AFE Total		DHC / CWC	
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	08-31-2004
08-31-2004	Reported By			Release Date	03-10-2005
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Days	0
				MW	0.0
				Visc	0.0
				Perf :	
				PKR Depth :	0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			851' FSL & 707' FWL (SW/SW)
			SECTION 5, T9S, R22E
			UINTAH COUNTY, UTAH
			TRUE #9
			TD: 11,000' MESAVERDE BLACK HAWK
			DW/GAS
			CHAPITA WELLS DEEP
			NORTH CHAPITA PROSPECT
			LEASE: U-41370
			ELEVATION: 4793' NAT GL, 4791' PREP GL, 4805' KB (14')
			EOG WI 100%, NRI 87.5%

02-16-2005	Reported By	ED TROTTER			
Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	2,460	TVD	2,460	Progress	0
Formation :		PBTD : 0.0		Days	0
				MW	0.0
				Visc	0.0
				Perf :	
				PKR Depth :	0.0

RUWL. SET 10K COMPOSITE FRAC PLUG @ 9695'. PERFORATED MPR/LPR FROM 9505'-07', 9536'-38', 9564'-66', 9591'-93', 9629'-31' & 9662'-65' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4951 GAL YF125ST PAD, 45,474 GAL YF125ST & YF118ST & 170,578# 20/40 SAND @ 1-6 PPG. MTP 7910 PSIG. MTR 50.1 BPM. ATP 5775 PSIG. ATR 48.2 BPM. ISIP 3800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 9450'. PERFORATED MPR FROM 9158'-60', 9169'-70', 9178'-79', 9196'-98', 9253'-54', 9267'-68', 9293'-95', 9332'-33' & 9403'-06' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4953 GAL YF125ST PAD, 57,378 GAL YF125ST & YF118ST & 237,568# 20/40 SAND @ 1-6 PPG. MTP 8032 PSIG. MTR 51.1 BPM. ATP 6976 PSIG. ATR 48.8 BPM. ISIP 3400 PSIG. RD SCHLUMBERGER.

FLOWED 12 HRS. 12/64" CHOKE. FCP 1600 PSIG. 30-35 BFPH. RECOVERED 470 BLW. 5444 BLWTR.

03-23-2005 Reported By SEARLE

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	11,000	TVD	11,000	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 10923.0			Perf : 9158-10857			PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FCP 1700 PSIG. 60-65 BPH. LIGHT CONDENSATE. RECOVERED 1300 BLW. 4144 BLWTR.

03-24-2005 Reported By SEARLE

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	11,000	TVD	11,000	Progress	0	Days	22	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 10923.0			Perf : 9158-10857			PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FCP 1850 PSIG. 15-20 BFPH. LIGHT CONDENSATE. RECOVERED 606 BLW. 3538 BLWTR.

03-25-2005 Reported By SEARLE

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	11,000	TVD	11,000	Progress	0	Days	23	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 10923.0			Perf : 9158-10857			PKR Depth : 0.0		

Activity at Report Time: SI - WO FACILITIES

Start	End	Hrs	Activity Description
06:00	18:00	12.0	FLOWED 12 HRS ON 16/64" CHOKE. FCP 1600 PSIG. 8-10 BFPH. LIGHT CONDENSATE. RECOVERED 184 BLW. 3554 BLWTR. SI. TURNED WELL OVER TO PROD DEPARTMENT.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.3a. Address
P.O. BOX 2503b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SECTION 5, T9S, R22E SWSW 851 FSL 707 FWL
40.060128 N. LAT 109.470119 LON5. Lease Serial No.
U-413706. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH CHAPITA 259-059. API Well No.
43-047-3591710. Field and Pool, or Exploratory Area
NORTH CHAPITA11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INITIAL PRODUCTION: The referenced well was turned to sales at 12:30 p.m., 4/4/2005 through Questar meter # 6675 on a 8/64" choke. Opening pressure, FTP 3900 psig, CP 3900 psig.


EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title Regulatory Assistant

Signature



Date

04/05/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED**APR 08 2005**

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. U-41370			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. , Other _____						6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE			
2. Name of Operator EOG RESOURCES, INC.						7. Unit or CA Agreement Name and No.			
3. Address P.O. Box 250 Big Piney, WY 83113				3a. Phone No. (include area code) 307-276-3331		8. Lease Name and Well No. NORTH CHAPITA 259-05			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSW 851 FSL 707 FWL 40.060128 LAT 109.470119 LON At top prod. interval reported below SAME At total depth SAME						9. AFI Well No. 43-047-35917			
14. Date Spudded 02/02/2005						15. Date T.D. Reached 03/08/2005			
16. Date Completed 04/04/2005 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.						10. Field and Pool, or Exploratory MESAVERDE			
18. Total Depth: MD 11,000 TVD						11. Sec., T., R., M., on Block and Survey or Area 5, T9S, R22E			
19. Plug Back T.D.: MD 10,923 TVD						12. County or Parish UINTAH			
20. Depth Bridge Plug Set: MD 10,923 TVD						13. State UT			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/VDL/GR/CCL						17. Elevations (DF, RKB, RT, GL)* 4805 KB			
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	9-5/8	J-55	36#	0-2400		690			
7-7/8	4-1/2	HCP-110	11.6#	0-10,997		2365			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8									
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) MESAVERDE		9158	10857	10648-10857			2/SPF		
B)				9727-9906			3/SPF		
C)				9505-9665			2/SPF		
D)				9158-9406			2/SPF		
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
10648-10857		1209 BBLs GELLED WATER & 169,943 # 20/40 SAND							
9727-9906		1201 BBLs GELLED WATER & 171,403 # 20/40 SAND							
9505-9665		1201 BBLs GELLED WATER & 170,578 # 20/40 SAND							
9158-9406		1484 BBLs GELLED WATER & 237,568 # 20/40 SAND							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/04/2005	04/09/2005	24	→	40	692	180			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 1800	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	PRODUCING GAS WELL
10/64				40	692	180			
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

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MAY 05 2005

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	9158	10587		WASATCH CHAPITA WELLS BUCK CANYON NORTH HORN ISLAND MESAVERDE BUGTOP MIDDLE PRICE RIVER LOWER PRICE RIVER SEGO CASTLEGATE BLACKHAWK	5169 5816 6495 7115 7639 8059 8738 9580 10013 10198 10550

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Kaylene R. Gardner**Title **Regulatory Assistant**

Signature

Date **05/03/2005**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ADDITIONAL REMARKS (CONTINUED):

TURNED TO SALES THROUGH QUESTAR METER # 6675. Two 400 bbl tank # 80574V & 80573V are on location.

32. ADDITIONAL REMARKS

Perforated the Blackhawk from 10,648-49', 10,684-87', 10,705-07', 10,745-48', 10,806-07', 10,817-19' & 10,856-57' w/2 SPF.

Perforated the Lower Price River from 9727-28', 9760-61', 9786-87', 9839-41', 9854-56', 9891-93' & 9905-06' w/3 SPF.

Perforated the Middle Price River/Lower Price River from 9505-07', 9536-38', 9564-66', 9591-93', 9629-31' & 9662-65' w/2 SPF.

Perforated the Middle Price River from 9158-60', 9169-70', 9178-79', 9196-98', 9253-54', 9267-68', 9293-95', 9332-33' & 9403-06' w/2 SPF.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-41370
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE
3a. Address P.O. BOX 250	3b. Phone No. (include area code) 307-276-3331	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SECTION 5, T9S, R22E SWSW 851 FSL 707 FWL 40.060128 N. LAT 109.470119 LON		8. Well Name and No. NORTH CHAPITA 259-05
		9. API Well No. 43-047-35917
		10. Field and Pool, or Exploratory Area NORTH CHAPITA
		11. County or Parish, State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CONTINUED
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	COMPLETIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

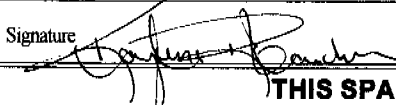
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. continued completion of the referenced well opening additional pay in the Mcsaverde as follows:

- Set 10k composite bridge plug @ 9135'. Perforated the Middle Price River from 8994-95', 9004-06', 9064-65', 9078-80', 9091-92' & 9111-14' w/2 SPF. Fracture stimulated with 1183 bbls gelled water & 168,494 # 20/40 sand.
- Set 10k composite frac plug @ 8950'. Perforated the Middle Price River from 8740-42', 8792-95', 8844-46', 8873-76' & 8916-17' w/2 SPF. Fracture stimulated with 1292 bbls gelled water & 191,877 # 20/40 sand.
- Set 10k composite frac plug @ 8720'. Perforated the Upper Price River from 8520-23', 8569-70', 8623-25', 8641-43', 8684-85' & 8696-97' w/2 SPF. Fracture stimulated with 1188 bbls gelled water & 168,070 # 20/40 sand.
- Set 10k composite frac plug @ 8460'. Perforated the Upper Price River from 8260-61', 8277-79', 8288-89', 8328-29', 8382-84' & 8422-25' w/2 SPF. Fracture stimulated with 1191 bbls gelled water & 168,313 # 20/40 sand.
- Set 10k composite frac plug @ 8233'. Perforated the Upper Price River from 8073-75', 8087-88', 8125-26', 8135-36', 8167-69', 8186-88' & 8199-8200' w/2 SPF. Fracture stimulated with 917 bbls gelled water & 131,503 # 20/40 sand. Drilled out plugs @ 8233', 8460', 8720', 8950' & 9135'. Tubing landed @ 8051. Returned to sales through Questar meter # 6675.

TEST: 5/18/2005, 662 MCF, 29 BO, 344 BW in 24 hours on 14/64" choke. FTP 1600 & CP 2450 psig.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kaylene R. Gardner		Title Regulatory Assistant
Signature 		Date 06/01/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Office	Date
--	-----------------	------

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(Instructions on page 2)

RECEIVED**JUN 06 2005**

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SWSW 851 FSL 707 FWL S.L.M.
SECTION 5, T9S, R22E 40.060128 LAT 109.470119 LON**

5. Lease Serial No.
U-41370

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH CHAPITA WELLS 259-05

9. API Well No.
43-047-35917

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMMINGLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

10/06/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**Union Division of
Oil, Gas and Mining**

**Federal Approval Of This
Action Is Necessary**

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(Instructions on page 2)

**RECEIVED
OCT 11 2005**

DIV. OF OIL, GAS & MINING

STATE OF UTAH)
)ss
COUNTY OF UTAH)

AFFIDAVIT

Ted Kelly, of lawful age, being first duly sworn upon oath, deposes and says:
He is the Area Production Manager of EOG Resources, Inc., of Big Piney, Wyoming.
EOG Resources, Inc. is the operator of the following described well:

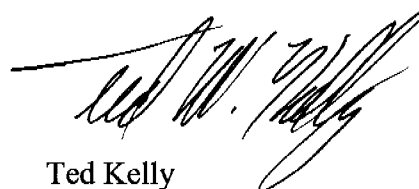
**NORTH CHAPITA 259-05
851' FSL – 707' FWL (NENE)
SECTION 5, T9S, R22E
UINTAH COUNTY, UTAH**

EOG Resources, Inc. is the only owner in the referenced well and/or of all
contiguous oil and gas leases or drilling units overlying the pool.

On the 6th of October, 2005 he placed in the United States mail, with postage
prepaid, a copy of the attached Application for Commingling in one wellbore for the
subject well.

Said envelope, which contained these instruments, was addressed to the Utah
Division of Oil, Gas & Mining, Ute Indian Tribe, and Bureau of Land Management.

Further affiant saith not.



Ted Kelly
Area Production Manager

Subscribed and sworn before me this 6th day of October, 2005.

Notary Public

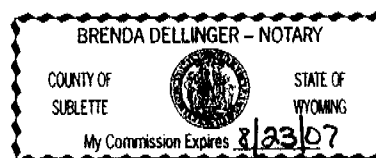
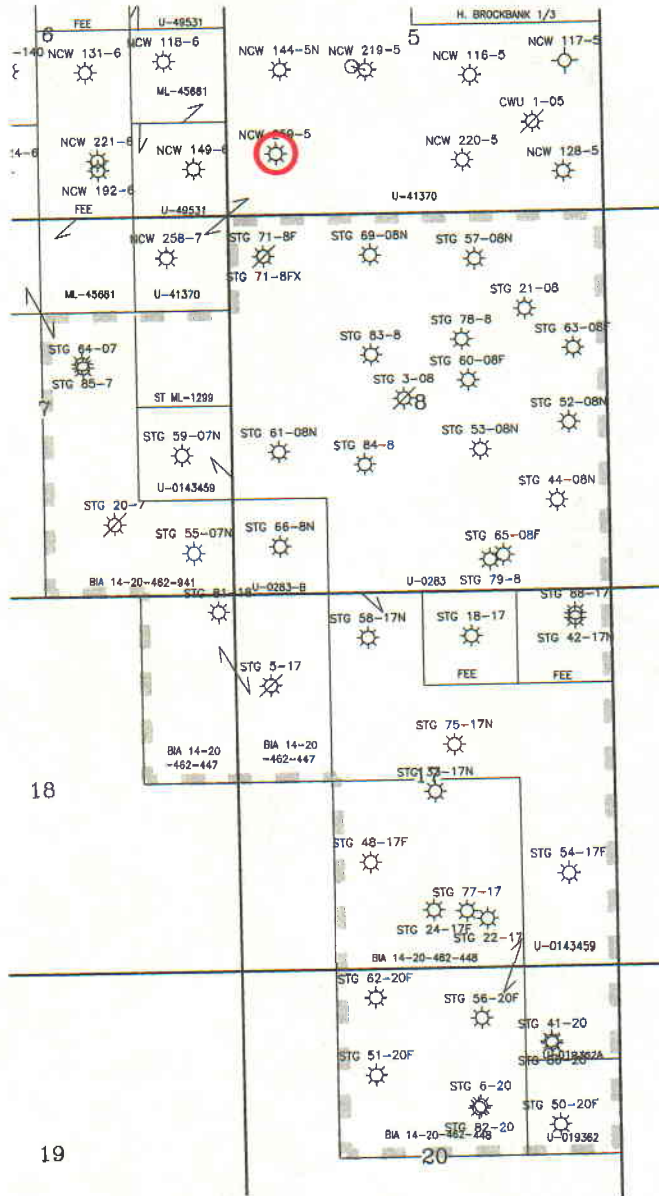


Exhibit "A" to Affidavit
North Chapita 259-05 Application to Commingle

Westport Oil and Gas Company, L.P.
1999 Broadway, Suite 3700
Denver, Colorado 80202
Attn: Mr. Chris Latimer

R 22 E

T 9 S



- Location
- ☼ Gas
- ⊗ Dry & Ab'd
- ⊗ Plugged & Ab'd
- ⊗ Plugged & Ab'd Gas

○ North Chapita 259-5 Well



Stagecoach Unit Outline

Scale: 2"=1 Mile

0 1/2 1 Mile



Denver Division

EXHIBIT "A"
to Commingling Application for
North Chapita 259-5 Well

Uintah County, Utah

Scale:
2"= 1 Mile

D:\utah
page_NC259-5_commingling.pdf
Layout1

Author

TLM

Sep 28, 2005 -
4:21pm

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

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3a. Address P.O. BOX 250 Big Piney WY, 83113	3b. Phone No. (include area code) 307-276-3331	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWSW 851 FSL 707 FWL S.L.M. SECTION 5, T9S, R22E 40.060128 LAT 109.470119 LON		8. Well Name and No. NORTH CHAPITA WELLS 259-05
		9. API Well No. 43-047-35917
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

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EOG Resources, Inc. requests permission to recompleate the referenced well commingling production of the Wasatch and Mesaverde formations as follows:

1. Set 10k composite frac plug @ 8065'. Perforate the Island from 7856-8042' w/2 SPF. Fracture stimulate.
 2. Set 10k composite frac plug @ 7835'. Perforate the Island from 7724-7809' w/2 SPF. Fracture stimulate.
 3. Set 10k composite frac plug @ 7382'. Perforate the North Horn from 7550-7602' w/2 SPF. Fracture stimulate.
 4. Set 10k composite frac plug @ 7112'. Perforate the Bf/Ba from 6824-7078' w/3 SPF. Fracture stimulate.
 5. Set 10k composite frac plug @ 6770'. Perforate the Ba from 6506-6737' w/3 SPF. Fracture stimulate.
 6. Set 10k composite frac plug @ 6430'. Perforate the Ca from 6301-6401' w/3 SPF. Fracture stimulate.
 7. Set 10k composite frac plug @ 6274'. Perforate the Ca from 6142-6245' w/3 SPF. Fracture stimulate.
 8. Set 10k composite frac plug @ 6105'. Perforate the Ca from 5997-6073' w/3 SPF. Fracture stimulate.
- Drill out composite frac plugs, land tubing, return to sales commingling production in the Wasatch and Mesaverde formations.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title Regulatory Assistant

Signature

Date

12/09/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Accepted by the
Utah Division of
Oil, Gas and Mining
Office

Date Federal Approval Of This
Action Is Necessary

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(Instructions on page 2)

Case 173-16

RECEIVED

DEC 12 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-41370
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name Ute Indian Tribe
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 851' FSL & 707' FWL (SWSW) Sec. 5-T9S-R22E 40.060128 LAT 109.470119 LON		8. Well Name and No. North Chapita 259-05
		9. API Well No. 43-047-35917
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde-Wasatch
		11. County or Parish, State Uintah County, Utah


12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. recompleted the referenced well, opening additional pay in the Wasatch formation as follows:

1. Perforated the Island from 7856-58', 7872-74', 7882-83', 7912-13', 7926-27', 7953-54', 7958-59', 8030-31' & 8040-42' w/ 2 spf. Fracture stimulated with 34,310 gals gelled water & 97,671# 20/40 sand.
 2. Perforated the Island from 7806-09', 7796-99' & 7724-26' w/ 2 spf. Fracture stimulated with 29,854 gals gelled water & 76,299# 20/40 sand.
 3. Perforated the North Horn from 7600-02', 7558-61' & 7550-51' w/ 2 spf. Fracture stimulated with 36,114 gals gelled water & 93,226# 20/40 sand.
 4. Perforated North Horn from 7140-41', 7150-51', 7205-07', 7244-46', 7256-58' & 7350-51' w/ 2 spf. Fracture stimulated with 28,638 gals gelled water & 73,497 20/40 sand.
 5. Perforated the Bl/Ba from 6824-26', 6892-93', 6914-15', 6947-48', 6952-53', 6992-94', 7014-15' & 7078-79' w/ 3 spf. Fracture stimulated with 21,618 gals gelled water & 71,810# 20/40 sand.
 6. Perforated the Ba from 6506-07', 6543-45', 6569-70', 6644-45', 6718-20', & 6736-37' w/ 3 spf. Fracture stimulated with 19,986 gals gelled water & 62,503# 20/40 sand.
 7. Perforated the Ca from 6301-02', 6350-52', 6384-87' & 6399-6401' w/ 3 spf. Fracture stimulated with 19,792 gals gelled water & 62,102# 20/40 sand.
- See comments on additional page.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Operations Clerk
Signature 		Date 06/15/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JUN 19 2006

B.V. OF OIL & GAS MINING

North Chapita 259-05 additional information:

8. Perforated the Ca from 6142-44', 6152-53', 6170-72', 6232-35' & 6244-46' w/ 3 spf. Fracture stimulated with 21,221 gals gelled water & 76,362# 20/40 sand.

9. Perforated the Ca from 5997-6000', 6019-22' & 6071-73' w/ 3 spf. Fracture stimulated with 19,943 gals gelled water & 66,358# 20/40 sand.

Well was returned to sales, commingling the Mesaverde and Wasatch formations, on 5/14/2006.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**851' FSL & 707' FWL (SWSW)
Sec. 5-T9S-R22E 40.060128 LAT 109.470119 LON**

5. Lease Serial No.
U-41370

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
North Chapita 259-5

9. API Well No.
43-047-35917

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pit reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit for the referenced location was closed on 6/28/2006 as per the APD procedure.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

01/11/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JAN 12 2007

DIV. OF OIL, GAS & MINING